

YPC- Stebbins GQ Federal #1 Com. 660/N 1920/E 20-20s-29E

Other information to accompany Form 9-331-C.

1. Surface Formation is: Quaternary Alluvium.
2. Geologic Markers anticipated are:
Yates @ 901 GR
Capitan ls @ 1050
Delaware ss @ 3164
Bone Spring @ 5760
3rd Bone Spring ss @ 8780
Wolfcamp ls @ 9160
Strawn @ 10334
Atoka @ 10710
Morrow Clastics @ 11242
Lower Morrow @ 11586
3. Surface Water anticipated @ - Approx 300 ft
Capitan Reef - - Approx 1150 ft
Oil & Gas Pays ✓ - Poss. Wolfcamp @ 9400-9470-4400 psi
Poss. Strawn @ 10500-10600 - 4875 psi
Poss. Morrow @ 11200-11900 - 4750 psi
4. Casing Program: See Form 9-331-C
5. Pressure Control: See Form 9-331-C and Exhibit 'D'
6. Mud Program: See Form 9-331-C
7. Auxiliary Equipment: Kelly cock; pit level indicators & flow sensor;
Automatic Choke & Monitor; Sub w/ full-opening valve on floor;
Gas-mud separator (& degasser); Rotating head.
8. Drill Stem Testing as warranted and feasible; Mud-loggers
for sample analyses and gas detection. No coring
9. This is a development well: pressure & temperature data
from previous drilling; possible abnormal Wolfcamp & Strawn
reservoir pressures, and will be ready for same; hydrogen sulfide
and other toxic gases are minimal or non-existent; mud is
inhibited for corrosion control & checked continuously.
10. Anticipated starting date: As soon as approved.

Qum.
9-8-76