

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See reverse in-
structions on
reverse side)Copy to SF ✓
Form Approved
Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

NM 03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 8 1977

7. UNIT AGREEMENT NAME

O. C. C.

8. FARM OR LEASE NAME, ADDRESS, OFFICE
Stebbins "GQ" Com

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

East Burton flat atoka
Undesignated11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20-20S-29E

Unit B MMPN

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FNL of Sec. 20-20S-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-28-76

16. DATE T.D. REACHED

12-26-77

17. DATE COMPL. (Ready to prod.)

2-7-77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3261' GR; 3279' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11909'

21. PLUG, BACK T.D., MD & TVD

11872' 1187'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11909

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10875-10882' Atoka

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Rxo, CNL-FDC/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	605'	17 1/2"	600 sacks	
8-5/8"	32#	3100'	12 1/4"	2000 sacks	
5 1/2"	20# 17#	11895'	7-7/8"	600 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10818'	10824'

31. PERFORATION RECORD (Interval, size and number)

10875-10882'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Natural	

33. PRODUCTION

55.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-7-77		Flowing				SIWOPL 3	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-77	1	1/2"	→	TSTM	244	—	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
940#	—	→	—	5850	—	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harvey Apple

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine J. J. J.

TITLE

Geol. Secty

DATE

3-4-77

*(See Instructions and Spaces for Additional Data on Reverse Side)