

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TYPE
(Other instructions on reverse side)

Copy to set
Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 03677

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South Fourth Street - Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FNL & 1980' FEL of Section 20-20S-29E

JAN 24 1979

O. C. C.
ARTESIA, OFFICE

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA

Section 20-20S-29E

Unit B

12. COUNTY OR PARISH 13. STATE

Eddy NM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3261' GR; 3279' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) TA Atoka, recomplete Morrow X

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Write all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Atoka perforations 10875-10882' have depleted to the point where the well will hardly flow into sales line. An appreciative quantity of hydrocarbon remain to be recovered when the pipeline pressure is lowered at later date, therefore we propose only to temporarily abandon the Atoka and re-open the Morrow completion. Will load well with KCL water, pull tubing and Atoka packer, re-run tubing with a sliding sleeve near on-off tool and blast joint opposite Atoka perfs. Will tie into Morrow completion at 11438-11449'. At a later date will consider commingling Atoka and Morrow for optimum recovery of hydrocarbons.

RECEIVED

JAN 19 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 1-19-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE JAN 22 1979