

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 03677																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐ RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Stebbins GQ Com																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FNL & 1980' FEL, Sec. 20-T20S-R29E At top prod. interval reported below At total depth		9. WELL NO. 1																									
14. PERMIT NO. API 30-015-21939		10. FIELD AND POOL OR WILDCAT E. Buston Flat Unders Strawn																									
15. DATE SPUNDED RECOMPLETION 10-6-92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit B, Sec. 20-T20S-R29E																									
16. DATE T.D. REACHED -		12. COUNTY OR PARISH Eddy																									
17. DATE COMPL. (Ready to prod.) 10-16-92		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3279' KB		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 11909'		21. PLUG, BACK T.D., MD & TVD 11872'																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Pulling Unit																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10389-10572' Strawn		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN None for recompletion		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 10389-10572' w/46 - .42" Holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - reconnected to pipeline 10-16-92																											
35. LIST OF ATTACHMENTS None for recompletion.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <i>Guillermo Sandoval</i>		TITLE <i>Production Supervisor</i>																									
DATE 1-28-93																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates Delaware Sd Bone Springs Wolfcamp Strawn Ls Atoka Lwr Morrow	840 3141 5871 9190 10359 10610 11621	
				TOPS FROM ORIGINAL COMPLETION.		