

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYT.E.
re-Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Flats

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 27-21S-28E
Unit P NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Yates Petroleum Corporation3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 882104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FEL of Sec. 27-21S-28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3180.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud. Set Prod. csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 $\frac{1}{4}$ " hole at 4:00 PM 11-16-76.

TD 417'. Ran 10 joints of 8-5/8" 24# K-55 (420.27') of casing set at 417'. Cemented by Dowell w/200 sacks of Class C w/1/4# folcele 4% CaCl. PD 4:00 AM 11-17-76. Cement circulated. WOC 18 hours, nipples up and tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling. Top of cement by Cement Bond Log 2370' for the 5 $\frac{1}{2}$ " production casing. - Ran 92 joints of 5 $\frac{1}{2}$ " 15.5# K-55 LT&C (3951.39') of casing set at 3949' KB. 1-Guide shoe, automatic insert float at 3905', centralizers at 3688, 3601, 3510, 3421, 3337'. Cemented by Dowell as follows: 500 gallons mud flush ahead of cement, 250 sacks of Class "C" 3% salt and displaced plug w/fresh water. PD 4:30 AM 12-8-76. WOC and tested to 1000#. OK.

RECEIVED

JAN 17 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Lombroso

TITLE

Geol. Secty

DATE

1-16-77

(This space for Federal or State office use)

APPROVED BY

J. S. Lora

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 17 1977

CONDITIONS OF APPROVAL, IF ANY: