

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 16 1976

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6853
7. Unit Agreement Name
8. Farm or Lease Name WJ-State "GW" Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Burton Flat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3249.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 12 noon 11-12-76.

TD 500'. Ran 17 joints of 13-3/8" 61# LT&C casing set at 500' KB. Cemented w/200 sacks of Class C 2% CaCl. PD 8:00 AM 11-16-76. Cement circulated. Cement fell and filled hole w/2½ yards of Ready-Mix. WOC 12 hours, cut off, reduced hole to 12¼", drilled plug and resumed drilling.

TD 2400' - Ran 59 jts of 8-5/8" 24# ST&C (2401') set at 2400' KB. Cmt'd w/250 sx of Class C Thick-Set, 10# gilsonite, 1/4# flocele 2% CaCl followed w/600 sx of Halli-Lite 5# gilsonite, 1/4# flocele 2% CaCl, followed w/150 sx of Class C 2% CaCl. 14.8#/gal. PD 4:00 AM 11-20-76. Cmt did not circ. WOC 6 hrs, ran Temp. Survey found top of cmt at 546'. Ran 1" to 546', sptd 100 sx of Class C 4% CaCl w/5 sx of hulls. PD 2:15 PM 11-21-76. Ran 1" to 530', sptd 100 sx of Class C 4% CaCl w/5 sx of hulls. PD 5:30 PM 11-21-76. Ran 1" to 463' sptd 100 sx of Class C 4% CaCl w/5 sx of hulls. Cmt circ. PD 8:30 PM 11-21-76 WOC 18 hours, NU and tested BOP's to 1500#. OK. Reduced hole to 7-7/8" and tested casing to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty DATE 12-15-76

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE DEC 16 1976

CONDITIONS OF APPROVAL, IF ANY: