

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 2 1977

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No. K-6853
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.	8. Farm or Lease Name MWJ-State "GW" Com
	9. Well No. 1 1
	10. Field and Pool, or Wildcat <u>Und</u> Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3249.4' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Set Prod. csg & 2-7/8" csg  
for Slim Hole Completion.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

TD 11400'; PBTD 11278'. Ran 318 joints of 4½" N-80 13.5# (23 jts. 739') and 395 jts 11.6# (9561') (Total 10300') set at 10300'. 1-Guide shoe at 10300' & 1-Automatic fillup collar at 10268'. Cemented as follows: 250 gal mud flush, 150 sacks Halli-Lite w/5# KCL. Tailed in w/150 sacks of Class "H" w/5# KCL, 6/10 of 1% CFR-2, displaced w/40 bbls KCL and 119 bbls fresh water. PD 5:35 PM 12-24-76. Set slips and backed off landing joint. WOC.  
Ran in hole w/3-3/4" bit on 2-3/8" tubing, to drill cement plug and cleaned out to 11345'. for Slim Hole Completion. Ran 377 joints of 2-7/8" 6.4# Buttress tubing (11326.39') of tubing set at 11338.39' KB. 1-float shoe at 11338', latch in collar at 11307.49' KB and 6 centralizers. Cemented w/250 gallons of mud flush, 250 sacks of Howco Class H 1% CFR-2 cement (Slurry 15.6#) displaced w/10 bbls of sugar water and 55 bbls of KCL. PD 4:30 PM 1-21-77. Relaxed tubing stretch 16" and set slips. WOC and ran Temperature Survey found top of cement at 10330'. PBTD by wireline 11278'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson

TITLE Geol. Secty

DATE 2-1-77

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE FEB 9 1977

CONDITIONS OF APPROVAL, IF ANY: