

FILE	7
U.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State ☒	Fee ☐
5. State Oil & Gas Lease No. K-6853	

Bun of Mines 1

RECEIVED

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☐		JUL 11 1978									
B. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☒		DIFF. RESVR. ☐		OTHER ☐							
2. Name of Operator Yates Petroleum Corporation ✓												B. C. C. ARTESIA, OFFICE							
3. Address of Operator 207 South 4th Street - Artesia, NM 88210												8. Form or Lease Name MWJ.- State GW Com							
4. Location of Well												9. Well No. 1							
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 20S RGE. 27E NMPM												10. Field and Pool or Wildcat Pecos St. Water Und. Atoka							
15. Date Spudded 11-12-76		16. Date T.D. Reached 12-22-76		17. Date Compl. (Ready to Prod.) 7-7-78		18. Elevations (DF, RKB, RT, GR, etc.) 3249.4' GR		19. Elev. Casinghead		20. Total Depth 11400'		21. Plug Back T.D. 10763'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-11400'		24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10752-10756' Atoka												25. Was Well Cased No							
26. Type Electric and Other Logs Run CNL/FDC DLL/Rxo												27. Was Well Cased No							
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"		61#		500'		17 1/2"		200 sacks											
8-5/8"		24#		2400'		12 1/4"		1300 sacks											
4 1/2"		13.5&11.6#		10330'		7-7/8"		300 sacks											
29. LINER RECORD														30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
2-7/8"		0		11338		500													
31. Perforation Record (Interval, size and number) 10752-10756' w/16 .32" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
										10752-10756'		1000 gallons 15% MS acid & Nitrogen.							
33. PRODUCTION																			
Date First Production 7-7-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) Producing									
Date of Test 7-7-78		Hours Tested 24		Choke Size 1 1/4"		Prod'n. For Test Period		Oil - Bbl. -		Gas - MCF 85		Water - Bbl. -		Gas - Oil Ratio -					
Flow Tubing Press. 50#		Casing Pressure Pkr		Calculated 24-Hour Rate		Oil - Bbl. -		Gas - MCF 85		Water - Bbl. -		Oil Gravity - API (Corr.) -							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By Johnny Morgan							
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED Christine Tomlinson		TITLE Geol. Secty								DATE 7-10-78									

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-completed well. It shall be accompanied by one copy of all electrical and radio-actively log on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where any copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	10025	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10279	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand	2580	T. Entrada	T.
T. Abo	T. Bone Springs	4710	T. Wingate	T.
T. Wolfcamp	T. Morrow	10850	T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Refer to original completion .				