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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-1
Effective 1-1-65

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JUL 11 1978

O.C.C.
ARTESIA, OFFICE

Operator
Yates Petroleum Corporation ✓
Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	☐	Change in Transporter of:			
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐
				Plug back to Atoka .	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MWJ-State GW Com	1	Northwest Atoka	State, Federal or Fee State	K-6853
Location				
Unit Letter	K	1980 Feet From The	South Line and	1980 Feet From The
Line of Section	36	Township	20S	Range
				27E, NMPL, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company	Mo. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Pipeline Company	P. O. Box 1384 - Jal., NM 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	36
		20S
		27E
Is gas actually connected?	When	
Yes	7-12-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X				X		
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-12-76	7-7-78		11400'		10763'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3249.4' GR	Atoka		10752'					
Perforations	10752-10756' Atoka				Depth Casing Shoe			
					10330'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	500'	200
12 1/4"	8-5/8"	2400'	1300
7-7/8"	4 1/2"	10330'	300
	2-7/8" Liner	11338'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

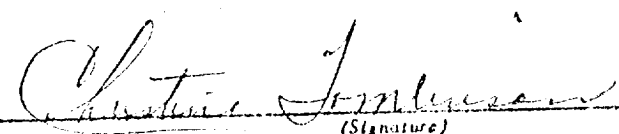
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Post test	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			10 1/2" / 1 1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			7-14 / 1 1/2"
			Net

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
85	24		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2750#		1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Christine Tomlinson-Geol. Secty
(Title)
7-10-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED 7/12 1978
BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.