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# NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 26 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6853

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name MWJ State "GW" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3263' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Strawn
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP was placed in 2-7/8" tubing at 10700' covering the Atoka Perforations at 10752-756. The 2-7/8" tubing was cut at 10300' but could not be pulled. Ran free-point and found tubing free at 10052'. Unable to break circulation at 10300'. Perforated Strawn at 10258-265 w/2 0.5" holes per foot and swabbed a small show of gas. Mixed and dumped 1 sack of cement at 10306-10284'. WOC. Treated perforations 10258-265' w/1000g 15% DS-30 acid. Swabbed and flowed gas and salt water; no communication with annulus. Set CIBP at 10230', perf. Strawn at 10140-168' and swabbed a small show of gas. Treated w/1500g 15% DS-30, communicated with annulus. Swabbed, well flowed gas and water, died. Ran free-point, pipe free at 10168'. Cut 2-7/8" tubing at 10174' and pulled tubing. Straddle perforations 10140-168' in 4 1/2" casing and swabbed gas and salt water.

Posted  
Zone PIA  
4-24-78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Eddie L. Hualpa</u>	TITLE <u>Engineer</u>	DATE <u>9-26-78</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 27 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		