

DISTRIBUTION		7
NTA FE	/	
ILE	/	
J.S.G.S.	2	
LAND OFFICE	/	
OPERATOR	/	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6853
7. Unit Agreement Name
8. Form or Lease Name MWJ State GW Con
9. Well No. 1
10. Field and Pool, or Wildcat Wolfcamp

10. TYPE OF WELL

OCT 5 1978

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

PLUG BACK ☒

DIFF. PRESVR. ☐

OTHER

O.C.C.
ARTESIA, OFFICE

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 36 TWP. 20S RGE. 27E

Eddy

15. Date Spudded 11-12-76 16. Date T.D. Reached 2-22-76 17. Date Compl. (Ready to Prod.) 9-22-78 18. Elevations (DF, RKB, RT, GR, etc.) 3263' KB 19. Elev. Casinghead

20. Total Depth 11400' 21. Plug Back T.D. 9956' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-11400'

24. Producing Interval(s), of this completion - Top, Bottom, Name

9640-9664' Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC & DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	500'	17 1/2"	200 sacks	
8-5/8"	24#	2400'	12 1/4"	1300 sacks	
4 1/2"	11.6&13.5#	10330'	7-7/8"	300 sacks	10274'
2-7/8"	6.5#	11338'	7-7/8"	500 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9540	9540

31. Perforation Record (Interval, size and number)

9640-9664' w/42 .50" holes
9640-9651' - 22 holes
9654-9664' - 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9640-9664'	3000 gal. 15% DC-30 acid

33. PRODUCTION

Date First Production 9-22-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test 9-22-78	Hours Tested 10	Choke Size 16/64"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 83	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 125#	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 200	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Johnnie Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineer

DATE 10-4-78

From	To	Thickness in Feet	Formation
			Refer to Original Completion dated 3-15-77

NEW MEXICO OIL CONSERVATION COMMISSION.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

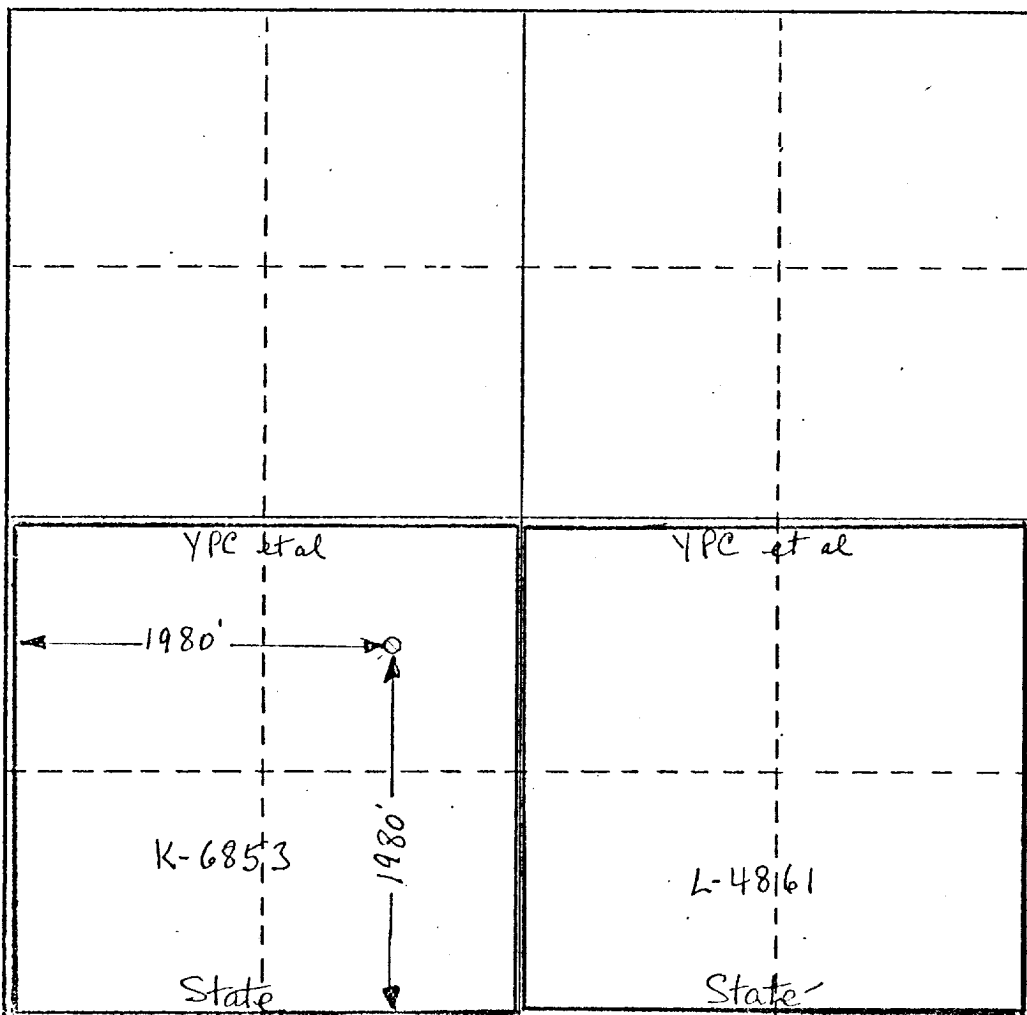
Operator Yates Petroleum Corp		Lease MWJ State GW Com		Well No. 1	
Unit Letter K	Section 36	Township 20-S	Range 27-E	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 3249	Producing Formation Wolfcamp	Pool N. Santa Fe Plate w c Under	Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood
Name

Eddie M. MAHFOOD

Position
ENGINEER

Company
YATES PETROLEUM CORP

Date
9-26-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Refer to Original Plat

Registered Professional Engineer and/or Land Surveyor

Certificate No.

