NO. C. II NO RECEIVE			
DISTRIBUTION			
SANTA FE		1	
FILE		/-	
U.S.G.S.		L	
LAND OFFICE		Γ	<u> </u>
TRANSPORTER	OIL	/_	<u> </u>
	GAS	1	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS ON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E C E I V E D

TRANSPORTER OIL / GAS /	1		JAN 3 1979
OPERATOR /			
PRORATION OFFICE			D. C. C.
MWJ PRODUCING COMPANY			ARTESIA, OFFICE
Address 1804 First National E	ank Building Midland, Te		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Lease Name	
Recompletion	Casinghead Gas Condens	<u> </u>	
change of ownership give name	Yates Petroleum Corporat	ion, 207 South 4th st.	Artesia, N.M. 88210
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
State GW Com.	1 N. Burton Flat		<u>የአጀም state k-6853</u>
Location Vnit Letter / K : 198	Feet From The South Line	, and Feet From T	heWest
	ownship 20-\$ Range 27	-E , NMPM, Eddy	County
TO AN ARION OF TRANSPOR	OTER OF OUL AND NATURAL GA	S	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Otte address to annual	
Navajo Crude Oil Puro	chasing Company	North Freeman Ave. Ar Address (Give address to which approv	tesia, N. Mexico 88210
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🔀	1	_
El Paso Natural Pipe	line Company Unit Sec. Twp. P.ge.	Company P. O. Box 1384, Ja1, N.M. 88252	
If well produces oil or liquids, give location of tanks.	K 36 20-S 27-E	yes 1	0-5-78
f this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Bes'v.
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 9-22-78	11,400'	9956'
11-12-76	To Nation Secretion	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3263 KB	WOLFCAMP	9640'	9540 Depth Casing Shoe
Perforations			10,330'
9640 - 9664'	TUBING ASING AND	CEMENTING RECORD	10,550
NOLE CITE	CARING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	500'	200
12 1/4"	8 5/8"	2400'	1300
7 7/8"	4 1/2"	10,330'	300 PKR
	2 7/8"	9540'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			W V
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION JAN 4 1979
		an APPROVED	
	nd regulations of the Oil Conservation d with and that the information giver		
above is true and complete to	the best of my knowledge and belief.		R. DISTRICT II
		This form is to be filed in	compliance with RULE 1104.
Pradell			for a newly drilled or deepen
ppour 1	Signature)	well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.	
AGENT		Attacking of this form must be filled out completely for all	
	(Title)	able on new and recompleted wells.	
12/29/78		Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of condit	
	(Date)	Separate Forms C-104 mi completed wells.	ust be filed for each pool in multi
		H sambarra	