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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 21 1979

O. C. C.
ARTESIA, OFFICE

30-015-21949

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6853
7. Unit Agreement Name
8. Farm or Lease Name State "GW"
9. Well No. 1
10. Field and Pool, or Wildcat Und. Delaware
12. County Eddy
19. Proposed Depth 4800'
19A. Formation Delaware
20. Rotary or C.T. Pulling Unit
21. Elevations (Show whether DF, RT, etc.) 3249 Gr. 3263 KB
21A. Kind & Status Plug. Bond Blanket-Current
21B. Drilling Contractor Unknown
22. Approx. Date Work will start As soon as possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
2. Name of Operator MWJ Producing Company ✓	
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>20S</u> RGE. <u>27E</u> NMPM	
21. Elevations (Show whether DF, RT, etc.) 3249 Gr. 3263 KB	
21A. Kind & Status Plug. Bond Blanket-Current	
21B. Drilling Contractor Unknown	
22. Approx. Date Work will start As soon as possible	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	61#	500'	200	Circulate
12 1/4"	8 5/8"	24#	2400'	1300	Circulate
7 7/8"	4 1/2"	13.5 & 11.6#	10,330	300	8616 CBL

Propose to run CIBP inside of 4 1/2" casing and set at 9550'. *To R A Wolfcamp zone* Dump in 35' sack cement plug on top. Cut 4 1/2" casing between 8,000' and 8,500'. Spot 50 sack cement plug thru 4 1/2" casing. Spot 50 sack plug from 4900' to 4800'. Pull 4 1/2" casing. Re-Run 4 1/2" casing to 4800', set and cement. Test Delaware formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Meek Title Agent Date 2/20/79

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 22 1979

CONDITIONS OF APPROVAL, IF ANY:

Spot a 50 sack plug 6400-6500

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

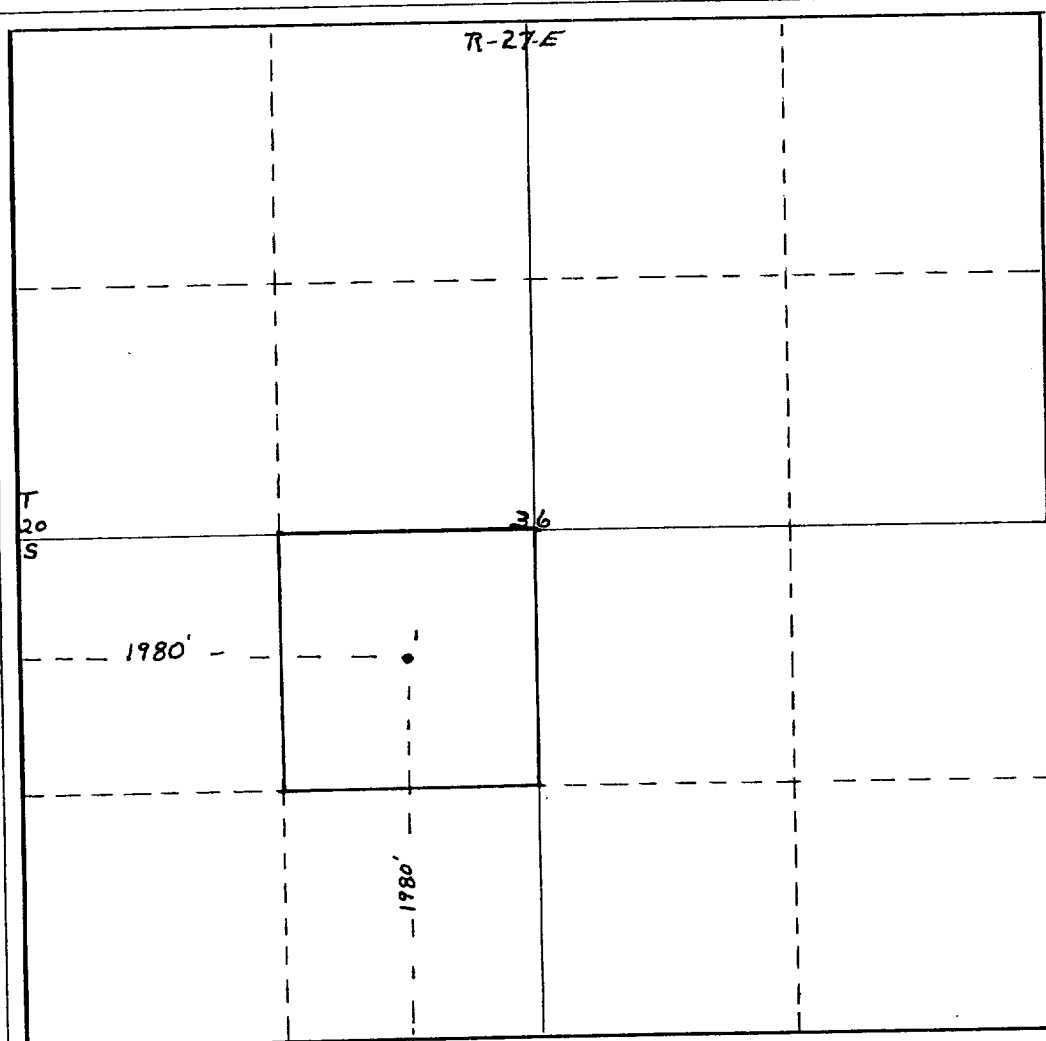
Operator MWJ Producing Company			Lease State "GW"		Well No. 1
Unit Letter K	Section 36	Township 20-S	Range 27-E	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 3263' KB	Producing Formation Delaware	Pool Und. Delaware		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. R. Meek

Name

D. R. Meek

Position

Agent

Company

MWJ Producing Company

Date

2/20/79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Refer to original plat

Date Surveyed

Registered Professional Engineer
 and/or Land Surveyor

Certificate No.

