

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 16 1979

O.C.C.  
ARTERIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K -6853
7. Unit Agreement Name
8. Farm or Lease Name State "GW"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Delaware
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
MWJ Producing Company

3. Address of Operator  
1804 First National Bank Building, Midland, TEXAS 79701

4. Location of Well  
UNIT LETTER K 1980 South 1980  
THE West 36 LINE, SECTION 20S RANGE 27E TOWNSHIP NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3249 Gr. 3263 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Testing- Installing Pumping Unit <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/79 SITP 975 psi. Blew down and RU swabbing unit. Checked fluid level at 2500'. Swabbed down in 1 hour, Approx. 3 BO and 12 BW. Swabbed 2 more hours, recovered 5 bbls. fluid, 3% oil. Closed well in.

9/16/79 Fluid level at 2,000', swabbed well down to pit. 15 bbls. water. Swabbed 8 hours to test tank, Recovered approx. 5 1/2 bbls. fluid, 70% water and 30% oil. Left well open to test tank.

9/17/79 Shut down.

9/18/79 Shut down.

9/19/79 Fluid level at 1200'. Swabbed 7 hours, recovered 16 BO. Rigged down swabbing unit and closed well in. Waiting on pumping unit.

10/9/79 MI RU PU. Pulled 151 jts. 2 7/8" tubing, Baker R-2 Packer. Ran 2 3/8" 8 round Mud Anchor joint with Bull Plug, Perforated Sub, Standard Seating Nipple, Change-Over and 157 joints 2 7/8" tubing. Flanged up. Seating Nipple at 4695.37'. Ran pump and rods, Spaced out and clamped off. Now waiting on pumping unit.

10/11/79 Installed pump unit and testing well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. R. Meek TITLE Agent DATE 10/12/79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 17 1979

CONDITIONS OF APPROVAL, IF ANY: