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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
JUN 10 1980
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6853	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MWJ Producing Company ✓		8. Farm or Lease Name State "GW"
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat <u>Avalon Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3249 GR. 3263 KB.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5/30/80 RU Dowell and Frac the Delaware formation using 120 bbls. Slick treated fresh water, 30,000 gal. YF3PSD, 20,000 lbs. 100 mesh sand, 68,000 lbs. 20/40 mesh sand, 24,000 lbs. 10/20 mesh sand and 20 - 7/8" ball sealers at 12 BPM at 1,000 psi. Flushed with 110 bbls. Slick treated fresh water. ISIP 1,000 psi. 15 min. 900 psi. Flowed to pit 3hrs. Put on Pump. Tested on pump 5/31 thru 6/3/80 recovering load water W/trace of oil. 6/4/80 Ran test: made 55 BO, 102 BW and Gas 110 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Meek TITLE Agent DATE 6/9/80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 10 1980

CONDITIONS OF APPROVAL, IF ANY: