

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 17 1979

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6853

7. Unit Agreement Name
8. Farm or Lease Name State "GW"
9. Well No. 1
10. Field and Pool, or Wildcat Delaware

12. County Eddy

15. Date Spudded 11-12-76	16. Date T.D. Reached 2-2-77	17. Date Compl. (Ready to Prod.) 10/14/79	18. Elevations (DF, RKB, RT, CR, etc.) 3263' KB	19. Elev. Casinghead
------------------------------	---------------------------------	--	--	----------------------

20. Total Depth 4806'	21. Plug Back T.D. 4755'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools
--------------------------	-----------------------------	----------------------------------	--

24. Producing Interval(s), of this completion - Top, Bottom, Name 4560-4618 - Delaware	25. Was Directional Survey Made No
---	---------------------------------------

26. Type Electric and Other Logs Run Gamma Ray	27. Was Well Cored
---	--------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	500'	17 1/2"	200	None
8 5/8"	24#	2400'	12 1/4"	1300	None
4 1/2"	11.6#	4806'	7 7/8"	300	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4695'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4560-66, 4578-84, 4592-96, 4600-18' 1/SPF (34 - 1/2" holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4560-4618'	4,000 gal. 15% HCL and 50 7/8" ball sealers

33. PRODUCTION							
Date First Production 10/14/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 16"				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/14/79	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 6	Gas - Oil Ratio TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 6	Oil Gravity - API (Corr.) 31.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Marshall Morris
--	--------------------------------------

35. List of Attachments Gamma Ray Log
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. R. Meek TITLE Agent DATE 10/16/79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Albany	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	T. Wingate	T. Chinle	T. Permian
T. Wolfcamp	T. Permian	T. Cisco (Bough C)	

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in feet	Formation
4560'	4618'	58'	Delaware
Refer to Geological			
From	To	Thickness in feet	Formation