GAS-OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISSION
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No well will be assigned an allowable greater than the amount of oil produced on the official test. During gassoil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the prol in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one gopt of this report to the fistrict office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		State GW	L EASE NAME	Address 1804 First National Bank	Operator MWJ PRODUCING COMPANY
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I hereby certify that the above informatic is true and complete to the best of my know ledge and belief. Pat Drexler - Agent The Agent 11/14/84		550:1	RATIO CU.FT/BE	Special X	

11/14/84