

GAS-OIL RATIO TESTS

Operator		County		Pool		Company		Address		TYPE OF TEST - (X)		SCHEDULED		COMPLETION		SPECIES		GAS - OIL RATIO	
MNO PRODUCING COMPANY		EDDY		AVALON DELAWARE		1804 First National Bank Bldg Midland, Texas 79701				TEST - (X)						GAS - OIL RATIO		GAS - OIL RATIO	
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS M.C.P.	GAS - OIL RATIO				
		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.						
State GWA	1	K	36	20	27	3/10/86	P	---	1740	24	90	23.5	17	10	58.8				
State GWA	1	I	36	20	27	3/11/86	P	---	3	24	70	22.1	3	1	186.5				
State GWA	2	P	36	20	27	3/12/86	P	---	420	24	65	22.4	4	1	15.0				

RELEASED
APR 17 1986
OIL & GAS
SECTION

(X)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

District Engineer