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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 13 1976

O. C. C.
ARTESIA, OFFICE

30-015-21952

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

Tracy E

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated Morrow

2. Name of Operator

Cities Service Oil Company

3. Address of Operator

P. O. Box 1919 - Midland, Texas 79701

4. Location of Well

UNIT LETTER E LOCATED 1880 FEET FROM THE North LINE

AND 660 FEET FROM THE West LINE OF SEC. 30 TWP. 21-S RGE. 27-E NMPM

12. County

Eddy

13. Proposed Depth	19A. Formation	20. Rotary or C.T.
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11,480'

Morrow

Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug Head	21B. Drilling Contractor	22. Approx. Date Work will start
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3119.5' GR

Required/Approved

Not released

September 30, 1976

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65	400'	500	G.L.
14-3/4"	10-3/4"	40.5	2250'	1800	G.L.
8-3/4"	7-5/8"	26.4, 29.7, 33.7	8850'	500	3000'
6-1/2"	5" liner	19.81	8600'-11,480'	430	8600'

It is proposed to drill to a T.D. of 11,480' and test the Morrow formation.

The blowout prevention is as follows:

1. One set of blind rams
2. One set of drill pipe rams.
3. One Hydril.
4. One rotating head.

This acreage is not dedicated to any gas purchaser.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-1-77
See order R-5306

NSI order R-5306
10-27-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. Spindler Title Region Operation Manager Date September 9, 1976

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 1 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 16" 4 10 3/4" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 10 3/4" casing