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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 13 1976

O.C.C.
ANTHONY, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company ✓	8. Farm or Lease Name Tracy-E
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3119.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 400'. Surface rock and clay. Prep. to drill ahead. This well was spudded at 1515 MST, 12/4/76. Set 9 jts. (362.85') of 16", 65#, 8R, H40, ST&C casing at 385' and cemented with 500 sacks Class C cement with 2% CaCl. Plug down at 2150 MST, 12/5/76. Bumped float with 600# - ok. Cement circulated. WOC 24 hours. Press. tested 16" casing to 500# for 30 minutes - ok.

NMOCC was notified but did not witness.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Miller TITLE Region Operations Manager DATE Dec. 9, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 13 1976

CONDITIONS OF APPROVAL, IF ANY: