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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

APR 14 1977

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

1. Oil Well [ ] Gas Well [X] Other-

2. Name of Operator: Cities Service Oil Company

8. Farm or Lease Name: Tracy "E" Com.

3. Address of Operator: P. O. Box 1919, Midland, Texas 79702

9. Well No.: 1

4. Location of Well: Unit Letter E, 1880 Feet from the North Line and 660 Feet from the West Line, Section 30, Township 21S, Range 27E, NMPM.

10. Field and Pool, or Wildcat: Undesignated Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 3119.5' GR

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
Perform Remedial Work [ ]	Plug and Abandon [ ]	Remedial Work [ ]	Altering Casing [ ]
Temporarily Abandon [ ]		Commence Drilling Opns. [ ]	Plug and Abandonment [ ]
Pull or Alter Casing [ ]	Change Plans [ ]	Casing Test and Cement Job [ ]	
		Other: Well Completion Data	[X]
Other:	[ ]		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,550'; P.B.T.D. 11,505'. Shut in waiting on pipeline connection.
Drilled & cleaned out to 11,505'. Spotted 250 gallons acetic acid 11,450'-11,250'. Perforated Morrow zone with 2 0.48" holes per foot at 11,270', 11,273', 11,274', 11,277', 11,279', 11,280', 11,309', 11,348', 11,354', 11,374', 11,419', 11,420', 11,425', 11,430', & 11,432'. Acidized perforations with 5000 gallons of 7-1/2% MSA, 1000 SCF N_2/bbl. and 50 7/8" RCNCB's. ISIP 5300# 15 min. SIP 4500#. Recovered 138 BLW in 5 hours on 1" choke, FTP 0#. 12 hr. SITP 2950#, on 1# choke in 4 hrs. flowed 1.5 bbl. condensate, 3 barrels of water, and at rate of 275 MCF/day. FTP 400#. Spotted 212 gallons 10% acetic acid 10,970-11,182'. Perforated Morrow zone with 2 0.48" holes per foot @ 10,970', 10,972', 10,990', 11,019', 11,020', 11,155', 11,156', 11,181', & 11,182 Ran and set 2-7/8" EUE tubing Baker LS Packer at 11,220'. Treated perforations 10,970'-11,182' with 3000 gallons of 7-1/2% MS acid and 1000 SCF N_2/bbl. Max. pressure 8000#, min. 7200#, ISIP 3900#, Air 9.1 BPM. 12 hour SITP 3750#, SICP 0#. Flowed 8 hours through 18/64" choke at rate of 1.8 MMCF/day with 28 BLW. 72 hour SITP 3673 DW. Flowed 4 point test.

Time	Choke	FTP	Gas Rate - MMCFD	Fluid
1 hr.	9/64"	3397#	1.700	-0-
1 hr.	10/64"	3253#	2.100	-0-
1 hr.	11/64"	3109#	2.750	-0-
1 hr.	12/64"	2952#	3.300	-0-

The Morrow zone (10,970'-11,432') flowed on C.A.O.F. 6587.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: E. Spulder Title: Region Operations Manager Date: 4/12/77

Approved by: W. A. Gressett Title: SUPERVISOR, DISTRICT II Date: APR 15 1977

Conditions of Approval, if any: