

DISTRIBUTION			
SANTA FE		/	
FILE		/	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

RECEIVED

MAY 10 1977

I. Operator
Cities Service Oil Company ✓
Address
P. O. Box 1919, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tracy "E" Com.	Well No. 1	Pool Name, Including Formation Undesignated Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location Unit Letter E ; 1880 Feet From The North Line and 660 Feet From The West Line of Section 30 Township 21S Range 27E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Not Determined	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1384 - Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	5-16-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/4/76	Date Compl. Ready to Prod. 4/4/77		Total Depth 11,550'		P.B.T.D. 11,505'			
Elevations (DF, RKB, RT, GR, etc.) 3119.5' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,970'		Tubing Depth 11,220'			
Perforations 2-0.48" holes @ 11,270', 11,273', 11,274', 11,277', 11,279', 11,280'					Depth Casing Shoe 11,548'			
11,309', 11,348', 11,354', 11,374', 11,419', 11,420', 11,425', 11,430', 11,432'					10,970', 10,972', 10,990', 11,019', TUBING, CASING, AND CEMENTING RECORD 11,020', 11,155', 11,156', 11,181'			
11,182' HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
20"		16"		385'		500		
14-3/4"		10-3/4"		2265'		1700		
8-3/4"		7-5/8"		8850'		860		
8-3/4"		5" (Liner)		8488.62' - 11,548'		440		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D C.A.O.F. 6587	Length of Test 4 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3673	Casing Pressure (shut-in) ---	Choke Size 9/64", 10/64" 11/64", 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. Horsey
(Signature)
Region Operations Manager
(Title)
May 9, 1977
(Date)

OIL CONSERVATION COMMISSION

MAY 27 1977

APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple