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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 1979

O. C. C.
ARTEBIA, OFFICE

30-015-21952

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Tracy E Com	
2. Name of Operator Cities Service Company		9. Well No. 1	
3. Address of Operator P.O. Box 1919 Midland, TX 79702		10. Field and Pool, or Wildcat Undesignated <i>Atoka</i>	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM		12. County Eddy	
19. Proposed Depth PBTD 10,900		19A. Formation Stream <i>Atoka</i>	
21. Elevations (Show whether DF, RT, etc.) 3119.5' GR		22. Approx. Date Work will start 2/10/79	
21A. Kind & Status Plug. Bond Required/Approved		21B. Drilling Contractor Not Appl.	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SEE MORROW COMPLETION					

WE PROPOSE TO ABANDON MORROW AND TEST ~~STREAM~~ *Atoka* ZONE TD. 11,550, PBTD 11,505'.
(MORROW 10,970' - 11,432')

1. MIRU pulling Unit. Kill well w/2% KCL fresh water. NU BOP and pull tbg.
2. RIH w/4-1/8" RB and 5" csg scraper on 2-7/8" tbg & CO inside 5" liner to 10,970'.
3. Set CIBP on wireline at 10,900' and dump 3 sx cmt on top. Perforate ~~Stream~~ *Atoka* 2 SPF at each of the following intervals: 10,584', 10,585', 10,586', 10,589', 10,590', 10,591', 10,592', 10,593', and 10,594' with 3-5/8" DA Jumbo Jet csg gun. Total of 18 - 0.44" holes with 18.4" concrete penetration
4. GIH w/5" Baker Lok-Set Packer and Schlumberger Quick Flow Nipple on 2-7/8" tbg & set packer at approx. 10,535'. Drop bar to rupture disc and test well natural.
5. Acidize ~~Stream~~ *Atoka* w/3000 gallons MSR-100 7-1/2% acid and 1000 SCF Nitrogen per barrel.
6. Backflow load immediately & test.
7. Obtain 4-point test & 24 hr BHP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. J. Miller Title REGION OPERATIONS MANAGER Date 1/29/79

(This space for State Use)

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE FEB 1 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Cities Service		Company Tracy "E" Com.		Well No. 1
Unit Letter E	Section 30	Township 21 South	Range 27 East	County Eddy
Actual Well Location of Well:				
1880 feet from the North line and		660 feet from the West line		
Ground Elev. 3119.5	Producing Formation Strawn atoka	Pool Undesignated	Dedicated Acreage: 316.3309 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

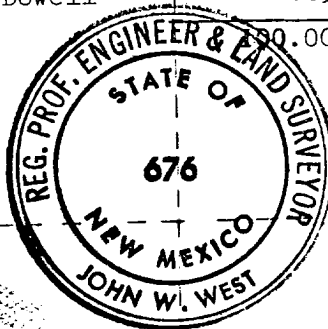
☒ Yes ☐ No If answer is "yes," type of consolidation Force-pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Participating companies and individuals in this well are as follows:

Cities Service Co.	37.0675%
R.C. Bennett	25.4121%
Beren Corp.	2.8236%
Robert S. Light	9.0702%
R. J. Fuller	1.2097%
Michael P. Grace	6.9965%
Texas Oil & Gas Cor	11.4412%
C&K Petro. Co.	5.2947%
DR. J.F. Haynes	.5923%
Jerry & Charolotte Geldmacher & Pauline & Jessee	
McDowell	.0922%
	100.0000%



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Spindler
Region Operations Manager

Position
Cities Service Company

Company
January 29, 1979

Date

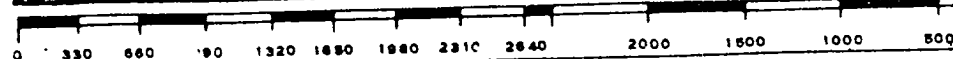
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Aug. 13, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No.

676



Memo

From

W. A. GRESSETT

Supervisor

To Mr. Wilder
According to our Geologist your
proposed perforations on this well
are in the Atoka, not the Strawn
as shown.

His tops are as follows.

Penn. 9750
Strawn 10050
Atoka 10583
monarchs. 10950
monarchlastic 11100

I have made changes on C-101+C-102
as per our conversation.

Bill