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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 19 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTERIA, OFFICE		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1919 Midland, TX 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1880 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21S RANGE 27E NMPM.		8. Farm or Lease Name Tracy E Com
15. Elevation (Show whether DF, RT, GR, etc.) 3119.5 ' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat Atoka
		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back to Atoka

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,550', PBTD 10,870' Morrow perms 10,970 - 11,432' (P&A) Atoka SS perms 10,584 - 10,594'.

MIRU pulling unit. Kill well w/2% KCl wtr, ND Tree. NU BOP. Released pkr & pulled tbq. RIH w/4-1/8" RB 5" csg scraper on 2-7/8" tbq to 11,220'. Set 5" CIBP on WL at 10,900'. Dumped 3 sx cmt on top 10,900 - 10,870' (New PBTD). RIH w/open ended 2-7/8" tbq to 10,600'. Spotted 100 gals. 10% Acetic Acid 10,600 - 10,550'. POOH. Jet perf Atoka SS 2 S/interval using 3-3/8" csg gun 10,584, 10,585, 10,586, 10,589, 10,590, 10,591, 10,592, 10,593, & 10,594'. Total 18 0.38" entrance holes w/19.36" penetration. RIH w/prod tbq & set pkr in 12 pts compression at 10,481'. ND BOP. Press annulus to 500#. - ok. Sheared disc in quick flo nipple. Flwd well 4 hrs on 1" ck. FTP 3#. GR 43 MCFD. RU Tree Saver. Acidized Atoka perms 10,584 - 10,594' w/3000 gals 7 1/2% MSR Acid w/additives. Used 1000 SCF/bbl N2 & 30 7/8" RCNCB's. Flwd w/gas rate 480 MCFD, 15/64" ck. FTP 1850#, BP 600#, 6 hrs., zero fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Gussott TITLE Region Oper. Mgr. DATE 4/18/79

APPROVED BY W. A. Gussott TITLE SUPERVISOR, DISTRICT II DATE APR 23 1979

CONDITIONS OF APPROVAL, IF ANY: