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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 14 1979

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Cities Service Company

8. Farm or Lease Name

Tracy E Com

3. Address of Operator
P.O. Box 1919, Midland, TX 79702

9. Well No.

1

4. Location of Well
UNIT LETTER E LOCATED 1880 FEET FROM THE North LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat

Wildcat Atoka

THE West LINE OF SEC. 30 TWP. 21S RGE. 27E NMPM

12. County

Eddy

15. Date Spudded NOT APPLICABLE 16. Date T.D. Reached NOT APPLICABLE 17. Date Compl. (Ready to Prod.) 3/12/79 18. Elevations (DF, RKB, RT, GR, etc.) 3119.5' GR 19. Elev. Casinghead 3119.5'

20. Total Depth 11,550' 21. Plug Back T.D. 10,870' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-11,550' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,584' - 10,594' Atoka

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run
SEE MORROW COMPLETION

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	385'	20"	500 sx	Circulated
10-3/4"	40.5&32.75#	2265'	14-3/4"	1700 sx	Circulated
7-5/8"	33.7,29.7,26.4#	8850'	8-3/4"	860 sx	TC @ 4210'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	8489'	11,548'	440 sx	-	2-7/8"	10,471'	10,481'

31. Perforation Record (Interval, size and number)
18 0.38" Entrance holes w/19.36" penetration
2 S/interval 10,584, 10,585, 10,586, 10,589,
10,590, 10,591, 10,592, 10,593, and 10,594.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 10,584'-10,594' AMOUNT AND KIND MATERIAL USED 3,000 gallons 7 1/2% MSR acid w/ additives, used 1,000 SCF/BBL N₂ & 30 7/8" RCNCB's.

33. PRODUCTION
Date First Production 3/12/79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 4/26/79 Hours Tested 4 hrs Choke Size 3, 6, 8, 10/64" Prod'n. For Test Period → Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 3039 Casing Pressure - Circulated 24-Hour Rate → Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By J. L. Bussell

35. List of Attachments
Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. L. Bussell TITLE Region Oper. Mgr. DATE 5/9/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,050</u>	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,583</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Morrow</u> <u>10,950</u>	T. Chinle _____	T. _____
T. Penn. <u>9,750</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation