

ATTACHMENT on C-101, dated 10/24/80, on Tracy E Com #1.

MIRU pulling unit. ND tree. NU BOP's. Lower tbg to  $\pm$  10,460 & tag cmt on top of bridge plug. POOH to 6000' & spot 300 gallons 10% acetic acid from 6000 - 5600'.

Run GR/CCL/CBL from 8450 - 4200'. If bond is ok, perf Bone Springs 1 SPF using a 4" Hyper Jet II csg gun at each of the following intervals: 5708, 5709, 5710, 5712, 5713, 5714, 5719, 5720, 5721, 5728, 5729, 5730, 5731, 5733, 5735, 5737, 5739, 5741, 5742, 5745, 5747, 5749, 5768, 5769, 5771, 5772, 5773, 5774, 5777, 5778, 5816, 5817, 5863, 5864, 5865, 5867, 5869, 5946, 5947, 5948, and 5949.

RIH w/Baker Lok-Set pkr on 2-7/8" tbg and reverse out excess acid. Set pkr @  $\pm$  5650'. Swab well in & test natural.

Acidize Bone Springs perfs w/6000 gallons 15% DS-30 acid.

Recover load & treatment & re-test well for productivity.

Run pressure buildup & drawdown tests, if economical.

If pressure tests indicate substantial reserves, evaluate for possible fracture treatment.

If feasible, frac well which will be designed after testing with acid. Recover load & test well.

Place well on production.