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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 29 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Company 3. Address of Operator P.O. Box 1919, Midland, Texas 79702 4. Location of Well UNIT LETTER E, 1880 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3120' GR	7. Unit Agreement Name 8. Farm or Lease Name Tracy E Com. 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Atoka 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,550; Shale, OPBTD 10,870'. It is proposed to plug and abandon this well in the following manner:

1. RU pulling Unit. Load hole w/2% KCl FW. ND tree & NU BOP. POOH w/2-7/8" tbg & pkr.
2. RIH w/2-7/8" tbg to +10,460' & circ hole w/mud laden fluid. Pull tbg to +9300' & spot 100' cmt plug 9200-9300' across top of Penn formation.
3. Pull tbg to +8950' & spot 200' cmt plug 8750-8950' across top of Wolfcamp formation & half in and half out of the 7-5/8" csg shoe @ 8850'.
4. Pull tbg to +6930' & spot 100' cmt plug 6830-6930' across the top of 2nd Bone Sprgs. form.
5. Pull tbg to +6150' and spot 100' cmt plug 6050'-6150' across the top of Bone Springs formation. POOH w/tbg.
6. RU csg jacks. PU 7-5/8" csg off of slips. Run free pt. Cut off csg @ +4000' or wherever free. Pull 7-5/8" csg free. POOH & LD 7-5/8" csg.
7. RIH w/2-7/8" tbg to 4050'. Circ hole w/mud laden fluid. Spot 100' cmt plug 3950-4050', half in and half out of 7-5/8" csg stub. *stay plug*
8. Pull tbg to 2315' & spot 100' cmt plug 2215-2315', half in and half out of the 10-3/4" csg shoe @ 2265'. *stay plug*
9. Pull tbg to 435' & spot 100' cmt plug 335-435', half in and half out of the 16" csg shoe @ 385'. POOH.

(See reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz TITLE Reg. Oper. Mgr. - Prod. DATE 6-28-82

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 2 1982

CONDITIONS OF APPROVAL, IF ANY:

Spot a 255K plug @ 10,550' stay plug on CIBP.

Notify N.M.O.C.C. in sufficient time to witness

plugging

10. Dmp 15 sx cmt for surface plug from approximately 30-0'.
11. Install 4" dry hole marker (4' above & 6' below ground) to designate a P&A location. Clear location.