## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

interval, or intervals, top(s), bottom(s) and name(s) (in any control control) and interval to be separately produced, showing the additional data pertinent to such interval.

[sem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

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DEPTH MARKAN IN	TOP	воттом	DESCRIPTION CONTENTS ETC.		TOP	
				NAMB	MEAS, DEPTE T	TRUE VERT. DEPTH
		•	DST TEST	San Andres	Surface	
				Glorieta	1410	
			DST #1 - 8353-8458' (Miss.)	Abo	3448	:
			TO 30", SI 60", OP 30", SI 60". Op	Wolfcamp	4605	-, ;,
			V/sli blow, reopened - dead.	Cisco (Carb.)	6031	ų,
			Rec. 300' sli GCDF. Sampler: 25#,	Lower Canyon	6660	ĵ.
		,	no gas, 2200 cc liquid. EHT 168 deg	Strawn	7078	
			$\mathcal{C}$	Atoka	7516	
			ISIP 227, FFP 210-245; FSIP 280	Morrow Clastics	s 7904	<b>,</b>
		-		Chester	8218	
				Miss. Ls	8318	· ,
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