

DEPARTMENT OF THE INTERIOR
RECEIVED U.S. GEOLOGICAL SURVEY, M. O. C. C.

(Rec'd of In-struct review)

5. LEASE DESIGNATION AND SERIAL NO.

NM 886-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal "SS"

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11-21S-21E

Unip J MMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESR. ☐

U. S. Other ☐

3. NAME OF OPERATOR

Yates Petroleum Corporation

4. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1930' FSL & 2080' FSL of Sec. 11-21S-21E

At top prod. interval reported

At total depth

14. PERMIT NO.

DATE ISSUED

MAR 18 1977

15. DATE SPUDDED

11-27-76

16. DATE T.D. REACHED

1-5-77

17. DATE COMPL. (Ready to prod.)

U. S. Office 77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4556' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8448 DTD

21. PLUG, BACK T.D., MD & TVD

6460'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8448

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6080-6090' Cisco Canyon

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC, DLL

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	40'	17 1/2"	Ready-mix	
8-5/8"	24#	1547'	12 1/4"	1100 sacks	
5 1/2"	15.5#	7244'	7-7/8"	400 sacks	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6023	6023

31. PERFORATION RECORD (Interval, size and number)

6080-6090' w/40 .32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6080-6090	1000 gallons 15% HCl acid & nitrogen

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-1-77		Flowing				STOPPED	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-1-77	3	1/2"	→	TSTM	194	None	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
245 #	Sealed	→	TSTM	1550	None	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harvey Apple

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christie Tomlinson

TITLE

Geol. Secty

DATE

2-24-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

To Amend the Gas MCF rate = 1550 MCF instead of 1.55 dated 2-24-77 -

3-17-77

Christie Tomlinson