

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP. (TE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget RECEIVED R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well or to use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 886-A	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, NAME OF INDIAN MAY 8 1980	
3. ADDRESS OF OPERATOR 207 South 4th Street, Artesia, New Mexico 88210		7. UNIT AGREEMENT NAME ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' FSL & 2080' FEL, Sec.11-T21S-R21E		8. FARM OR LEASE NAME El Paso Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4556' GR		10. FIELD AND POOL, OR WILDCAT Box Canyon Permo Penn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T21S, R21E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

APR 15 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

WATER SHUT-OFF ☒ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☒ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Water encroachment was restricting gas production in this well. Attempted to squeeze perfs 6080'-6085' w/100 sx Class "C". No squeeze obtained. Squeezed perfs 6080'-6085' again w/100 sx class "C". Drilled out cement and reperforated 6080'-6085'. Treated with 700 gal. 15% HCL + 2500 SCF N<sub>2</sub> and tested. Squeezed perfs 6080'-6090' w/50 sx Class "C". Drilled out BP at 6475 and squeezed old perfs 6489'-6495' w/100 sx Class "C". Perforated 6409'-6412' and tested. Squeezed perfs 6409'-6412' w/300 sx Class "C". Perforated 6284'-6289' and tested. Squeezed perfs 6284'-6289' w/300 sx Class "C". Perforated Cisco 6031'-6034', treated w/250 gal. 15% HCL, and tested. Retreated w/1000 15% HCL, and tested. Operations completed on November 29, 1978, and well placed back on production in December 1978.

PRESENT WELL STATUS: SI gas well, currently unable to produce into high pressure gathering system. This well is producible at lower line pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Albert R. Hall*

TITLE

Engineer

DATE

4/14/80

(This space for Federal or State office use)

APPROVED BY

*George H. Hensert*

TITLE

DISTRICT ENGINEER

DATE

MAY 17 1980

CONDITIONS OF APPROVAL, IF ANY: