-	-) JIL CON	S COMMISSION
Form 3160-5	UNITED		Drawer DD	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF			M Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LANI		5.	Lease Designation and Serial No. NM-886-A
Do not use this	SUNDRY NOTICES AND s form for proposals to drill or Use "APPLICATION FOR PE	to deepen or reentry to a diffe		If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				If Unit or CA, Agreement Designation
1. Type of Well Oil Well 2. Name of Operator	Gas 🕅 Other PLUGGED &	ABANDONED	ા સાથે છે. આ ગામના મુખ્યત્વે છે. આ ગામના મુખ્યત્વે છે. આ ગામના મુખ્યત્વે છે. આ ગામના મુખ્યત્વે છે. આ ગામના મુખ્ય	Well Name and No. El Paso Federal GS #1
	ROLEUM CORPORATION	(505) 748-141	1) = 9	API Well No. 30-015-21973
105 South	4th St., Artesia, NM S Sootage, Sec., T., R., M., or Survey Descripti	ion)	B 28 (35)	Field and Pool, or Exploratory Arca Box Canyon Permo Penn County or Parish, State
	30' FSL & 2080' FEL, Sec	N Car	ST. O N.M.	Eddy, NM
12 CHEC	CK APPROPRIATE BOX(s) T	O INDICATE NATURE OF 1	OTICE, REPORT,	OR OTHER DATA
TYPE	OF SUBMISSION		TYPE OF ACTION	
	xice of Intent	Abardonment' Recompletion		Change of Plans Post FD-2 New Construction 4-7-96
X Su	bsequent Report	Plugging Back	[Water Shut-Off
🗍 Fir	nal Abandonment Notice	Altering Casing		Conversion to Injection Dispose Water
		ruiche Livij. Mar a		Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
give subsurfac	or Completed Operations (Clearly state all perti- ce locations and measured and true vertical dep	oths for all markers and zones pertinent to the	s work.)+	
in and rig Released CIBP and a 1680'±. W brine wat 2-14-95 - bbls plug (in 5-1/2 gun down 50 sacks	Notified Joe Lara w/BLM mud from 5981-4400'. I " casing). POOH with 2- 2-3/8" tubing and out j	Killed well. Nippled d th tubing and packer. own wireline. TIH with casing. Tagged CIBP a M - Carlsbad on perfora Mixed and pumped 25 sac -3/8" tubing to 4200'. nto 5-1/2" casing. Per 0-4030' (in 5-1/2" casi d tag top of cement at	own wellhead and Rigged up wirel 2-3/8" tubing. t 5981'. Loaded tions and cemen ks Class C ceme Rigged up wire forated at 4500 ng). POOH with 4260'. Spotted	d nippled up BOP. ine. TIH with 5-1/2" Tubing parted at d well with 80 bbls t plugs. Spotted 37 nt from 5981-5781' line. TIH w/perforating '. Mixed and pumped 2-3/8" tubing to 2500'. 20 bbls plug mud
down 2-3/ TIH with	8" tubing and out into tubing to 3430'. Mixed using). POOH with tubin	5-1/2" casing. Perfora and pumped 50 sacks C1	ted at 3400'. ass C cement fr for night.	om 3430-2930' (in
	<u>7</u>		CONTINUED	ON NEXT PAGE:
14. I hereby certify it Signed	hat the foregoing is true and correct		erk	Feb. 27, 1995
	ederal of State office use) rig. Signed by Shannon J. Shaw proval, if any:	Title PETROLEUM EN Capoved as to plugging Labity under bond is re surface restoration is co	tained until	Date 3/21/95
Title 18 U.S.C. Sections as	on 1001, makes it a crime for any person know to any matter within its jurisdiction.	vingly and willfully to make to any departmer	t or agency of the United Stat	es any false, fictitious or fraudulent statements