

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 16 1977

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

South Willow Draw "A" Cor

9. Well No.

1

10. Field and Pool, or Wildcat
Und, West Bubbling Spring
Morrow

12. County

Eddy

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒OTHER **O.C.G.**

ARTESIA, OFFICE

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. Name of Operator

Llano, Inc.

3. Address of Operator

P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **G** LOCATED **2310** FEET FROM THE **north** LINE AND **1980** FEET FROMTHE **east** LINE OF SEC. **17** TWP. **20S** RGE. **26E** NMPM

15. Date Spudded

12-12-76

16. Date T.D. Reached

1-25-77

17. Date Compl. (Ready to Prod.)

1-28-77 **RA**

18. Elevations (DF, RKB, RT, CR, etc.)

3259.8' GL

19. Elev. Casinghead

3,260'

20. Total Depth

10,297'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

SNP-CNL/FDC-GR, DLL/RXO

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	79.43	40'	36"	6 yds readymix, circ	none
20"	94.0	120'	24"	300 sx class C - Circ	none
13-3/8"	48.0	355'	17 1/2"	300 sx class C - Circ	none
8-5/8"	24.0	1,900'	12 1/4"	300 sx lite wate - Circ	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. **200 C** TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

POSTED
ID-2
P+
2-18-77

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

DST Summary, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Al Klear

TITLE

Manager of Petroleum and
Natural Gas Engineering

DATE February 14, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8,581	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9,240	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow 9,620	T. Cliff House	T. Leadville
T. 7 Rivers	T. Barnett 10,160	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1,384	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
3rd Bone Springs 2,129	T. Ellenburger	T. Dakota	
3rd Bone Springs 6,804	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp 7,383		T. Chinle	
T. Penn. 7,973		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from <u>See Post</u> to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1383		Sand lime				
1384	2128		Lime shale San Andres				
2129	6803		Lime Bone Spring				
6804	7382		Lime Shale Sand 3rd Bone Spring				
7383	7972		Lime Shale Sand Wolfcamp				
7973	8580		Lime Shale Cisco				
8581	9239		Lime Shale Sand Strawn				
9240	9619		Lime Shale Sand Atoka				
9620	10159		Lime Shale Sand Morrow				
10160	TD(10,297)		Lime Shale Barnett				