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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 25 1977

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. -----	

Bureau of Mines

D.C.C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name -----
8. Farm or Lease Name Valle Feliz

2. Name of Operator
Morris R. Antweil ✓

3. Address of Operator
Box 2010, Hobbs, New Mexico 88240

9. Well No. 1

4. Location of Well

10. Field and Pool, or Wildcat Undesignated Morrow
--

UNIT LETTER **G** LOCATED **1455** FEET FROM THE **North** LINE AND **2130** FEET FROM
THE **East** LINE OF SEC. **3** TWP. **22-S** RGE. **26-E** NMPM

12. County Eddy

15. Date Spudded 30 Nov. 76	16. Date T.D. Reached 5 Jan. 76	17. Date Compl. (Ready to Prod.) D&A 11 Jan 77	18. Elevations (DF, RKB, RT, GR, etc.) 3220' GR	19. Elev. Casinghead 3220'
20. Total Depth 11,434'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools	Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
Comp. Neutron-Density/Gamma Ray, DLL & MLL

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	403'	17-1/2"	400 sx & 117 yds ready-mix	None
9-5/8"	36#	2650'	12-1/4"	1200 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Deviation Record, DST Summary, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *DM Williams* TITLE **Agent** DATE **24 Jan. 1977**

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	9898	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger		T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash		T. Todillo	T. Entrada
T. Tubb	T. Granite		T. Delaware Sand	T. Bone Springs
T. Abo	T. Barnett	4759	T. Wingate	T. Chinle
T. Wolfcamp	T. Morrow	10,710	T. Permian	T. Penn. "A"
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1880		Surface rock, Anhydrite				
1880	4760	2880	Salt				
4760	8425	3665	Sand, Anhydrite, Shale				
8425	10710	2285	Time, Shale, Sand				
10710	11400	690	Time, Shale				
11400	11439	34	Sand, Lime, Shale				
11400	11439	34	Shale				