

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Monica L. Antunez</u>		Lease <u>Valles Feliz</u>		Well # <u>1</u>	
Location of Well	Unit <u>1455 N 2130 E</u>	Section <u>3</u>	Township <u>22</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Moranco</u>		Type of Equipment <u>Rotary to start approx 11-26-76</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48		300	300 cu.
* 12 1/4"	9 5/8"	36		2650	1100 1100 1"
8 3/4"	5 1/2"	17		11400	500

Casing Data:

Int: Surface 71 joints of 9 5/8 inch 36-40 # Grade 39 lbs 40" API J-55
~~32 joints New API 36" K-55~~ (Approved) (Rejected)
 Inspected by Luis Merino date 12-8-76

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8 Sacks cement required 1200/50
 Type of Shoe used Guide Float collar used Insert Btm 2 jts ~~welded~~ Thread lock
 TD of hole 2650 KB Set 2635' 6" Feet of 9 5/8 Inch 36-40 # Grade J-55 - K-55
 New-used csg. @ 2635' 6" with 200 / sacks neat cement around shoe class C 2% cc
 + 300 / sack Thi-set 10' 6" units 4" 40' additives 200/50 Hove-Lite 5" 2' units 4" 40' 2% cc
 Plug down @ 3:45 (AM) (PM) Date 12-9-76
 Cement circulated Yes No. of Sacks 150/50
 Cemented by Halliburton Witnessed by Luis Merino, Mike Williams
 Temp. Survey ran @ (AM) (PM) Date top cement @
 Casing test @ (AM) (PM) Date
 Method Used Witnessed by
 Checked for shut off @ (AM) (PM) Date
 Method used Witnessed by

Remarks: Surface TD 403'

Could not get all into on water - 913 - 1390, 2113 - 2285, 2245 - 2650

Lost 580' Got stuck & set it back

Basket 568'