has this been been completed?

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## N.M.O.C.D. COPT

## UNITED STATES SUBMIT IN DUPLICATE\* DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R. 13.7.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18605

WELL CO	OMPLETION	OR REC	ОМРІ	LETION	REPORT.	YMD 1	/QG∱	6. IF INDIAN	, ALLOT	THE OR TRIBE NAME
1a. TYPE OF WI	ELL: 01	L GA	LL X	DRY _	Other			7. UNIT AGRI	EEMENT	NAME
b. TYPE OF CO					Other NOV	1 1 3 10	79			
WELL	OVER DE	EEP- DA	ck X	DIFF. RESVR.	Other NUV	1 10 1		S. FARM OR	LEASE N	AME
2. NAME OF OPER	ATOR							Fede	eral	RV 4
Belco Petr	oleum Corp	oration				). C. C	i.	9. WELL NO.		
3. ADDRESS OF OF	EBATOR				ARTE	BIA, OF	HUE		1	
10,000 016	l Katy Road	, Suite	100, н	ouston,	Texas 7	7055		10. FIELD AN	D POOL,	OR WILDCAT
	ELL (Report local					ements)*		Reve	latio	n Morrow
At surface	1980' FEL	8 660. 1	SL, S	ection 4	:			11. SEC. T OR AREA	R., М., ОЕ	BLOCK AND SURVE
At top prod. i	nterval reported b	elow Sa	ame							
		Sa	ame					Sec. 4	1, T-	22-S, R-25-
At total depth			_							
			1-	4. PERMIT NO.	. 1	DATE ISSUE	D	12. COUNTY PARISH	OR	13. STATE
						10/23	3/79	Eddy		New Mexic
5. DATE SPUDDED	16. DATE T.D.	REACHED 17.	DATE COM	IPL. (Ready t	o prod.)   18.	ELEVATION	8 (DF, RKB,	RT, GR, ETC.) •	19. EL	EV. CASINGHEAD
							Ground	<u> </u>		
O. TOTAL DEPTH, MI	21. PL	UG, BACK T.D.,	D & TVD	22. IF MUL HOW M	TIPLE COMPL.,	23.	INTERVALS DRILLED BY	ROTARY TOO	LS .	CABLE TOOLS
	PBT	D 10,390	!				<b>→</b>		ļ	
4. PRODUCING INT	ERVAL(S), OF THI	S COMPLETION-	тор, вот	TOM, NAME (	MD AND TVD)*				25.	WAS DIRECTIONAL SURVEY MADE
3. TYPE ELECTRIC	AND OTHER LOGS	RUN							27. WA	WELL CORED
CBL-GR-	·CCL									
₹.			CASING F	RECORD (Rep	ort all strings	set in well	)		-	
CASING SIZE	WEIGHT, LB	/FT. DEPT	H SET (M	р) но	LE SIZE		CEMENTING	RECORD	AMOUNT PULLEL	
									-	
								<u> </u>	-	
<b>)</b> .		LINER REC	ORD		<u>.</u>	30.		TUBING RECO	RD	
SIZE	TOP (MD)	BOTTOM (MI	) SACE	S CEMENT*	SCREEN (MD	) s	IZE	DEPTH SET (M	p)	PACKER SET (MD)
			_ _				8/8"	8665'	- -	8665'
		i <del></del>					,, <u>, , , , , , , , , , , , , , , , , ,</u>	0003	-	
. PERFORATION RI	ECORD (Interval, s	ize and numbe	r)		32.	ACID. SI	OT. FRACT	URE, CEMENT	SOUE	FZE ETC
					DEPTH INT					
Cisco Cana	on Sand -	8724-381	w/2 S	DF				00 gal Acetic acid		
craco cany	on Sana	0724 30	<b>**/ 2</b> D.					o gai Acc		aciu
						<del></del>		··-·		
3.•		<del></del>		PRGI	OUCTION					
TE FIRST PRODUC	TION PROD	UCTION METHO	D (Flowin		umping—size a	ind type of	pump)	WELL	STATUS	Producing or
								shut	-in)	- ··
TE OF TEST	HOURS TESTED	CHOKE S	IZE P	ROD'N. FOR	OIL-BBL.	GAS-	-MCF.	WATER-BBL.	LG	AS-OIL RATIO
			T	EST PERIOD	1	1		1		
OW. TUBING PRESS.	CASING PRESSU			IL-BBL.	GAS-M	(CF.	WATER-	-BBL.	OIL GRA	VITY-API (CORR.)
		24-ROUR								Count.
. DISPOSITION OF	GAS (Sold, used fo	r fuel, vented.	etc.)					TEST WITNES	NED RY	
	, ,		•							
. LIST OF ATTACE	IMENTS			<del></del>						
. I hereby certify	that the foregoi	ng and attach	d informa	ation le coron	lete and commo	nt as doto-	mined from	all acatioble	00=00	
	1	1		THE COMP.	-cre and correc	as ueler	mined Itom	an avanable fe	cocus	
SIGNED A	* · S > /N	100m	_	TITLE	District	Engine	er	D :00	1	1/6/79

Form 9-333 (Rev. 5-63)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

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		GEOL	OCICAL	CHE	/ピン

(See other instructions on 5.

		GEOLOGIC	AL SURVE	Y	rev	erse side)		18605	
WELL CO	OMPLETION	OR RECO	MPLETION	REPORT	AND LC	)G *		LLOTTEE OR TRIBE NA	
1a. TYPE OF WE		GAS		Other	VED		7. UNIT AGREEM	IPVT VIVI	
b. TYPE OF CO	MPLETION:			_	4070		I CMI AGREES	IEMI MAME	
NEW WELL	OVER DEEF	PLUG BACK	X DIFF. DESVR.	NOV 13	19/9		S. FARM OR LEA	ASE NAME	
2. NAME OF OPER	ATOR	***					Federa	al RV 4	
Belco Petr	oleum Corpor	cation		<u></u>			9. WELL NO.		
		Cuito 100	) Houston	ARITESIA,				POOL, OR WILDCAT	
4. LOCATION OF W	Katy Road,	clearly and in	accordance with a	ny State requi	7055 rementa)*		u 350 T	tion Morrow	
At surface	1980' FEL 8	660' FSL	, Section	4			11. SEC., T., R.,	M., OR BLOCK AND SURVE	
At top prod. in	iterval reported belo	w Same	:				OR AREA		
At total depth		Same	:				Sec. 4,	T-22-S, R-25	
			14. PERMIT NO	D.	DATE ISSUED		12. COUNTY OR	13. STATE	
			ļ		10/23/7	79	PARISH Eddy	New Mexic	
15. DATE SPUDDED	16. DATE T.D. RE.	ACHED 17. DAT	E COMPL. (Ready	to prod.)   18	. ELEVATIONS (			9. ELEV. CASINGHEAD	
-			·		3600' (	Ground			
20. TOTAL DEPTH, MD	1	BACK T.D., MD &		LTIPLE COMPL.		TERVALS	ROTARY TOOLS	CABLE TOOLS	
24. PRODUCING INTE	PBTD RVAL(S), OF THIS C	10,390'	P ROTTOM NAME (	WD AND TUDIO		<b>→</b>		05	
			, ===== (	,			1	25. WAS DIRECTIONAL SURVEY MADE	
CASING SIZE	WEIGHT, LB./FT		T (MD) HO	DLE SIZE		MENTING I	RECORD	AMOUNT PULLED	
	-						<del>. :</del>	_	
								-	
29.		INER RECORD			30.	T	UBING RECORD	<u> </u>	
8IZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT®	SCREEN (MI	—		EPTH SET (MD)	PACKER SET (MD)	
					2-3/8	3''	8665'	8665'	
1. PERFORATION RE	CORD (Interval, size	and number)		32.	ACID, SHOT	FRACTI	RE, CEMENT SQ	VIERTE ETC	
				DEPTH INT	ERVAL (MD)	7	UNT AND KIND OF	<del> </del>	
Cisco Canyo	on Sand - 87	24-38' w/	2 SPF				O gal Acetic acid		
						ļ			
					<del></del>	<u> </u>			
33.*		· · · · · · · · · · · · · · · · · · ·		DUCTION		!	<del></del>		
ATE FIRST PRODUCT	ION PRODUCT	TION METHOD (F	lowing, gas lift, p	umping—size a	nd type of pun	np)	WELL STAT	US (Producing or	
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-MC	CF.	WATER-BBL.	GAS-OIL RATIO	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS—W	CF.	WATER	BBL. OIL	GRAVITY-API (CORR.)	
4. DISPOSITION OF G.	AS (Sold, used for fu	el, vented, etc.)	·			<del></del> -	TEST WITNESSED	ВУ	
5. LIST OF ATTACH?	(PVTD								
J. LIST OF ATTACH!	ULOTS								
6. I hereby certify	that the foregoing a	and attached in	formation is comp	lete and goran	t as determi-	d fac-	1		
7.1	S.I.			erre and COLLS(	. as determine	u irom al	i avaitable record	s	
SIGNED MA	romo	ore	TITLE	District	Engineer		DATE	11/6/79	