

N. M. A. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal RV 4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Revelation Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T22S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

10,000 Old Katy Road - Suite #100, Houston, Texas 77055

4. LOCATION OF WELL (Report location clearly and in accordance with a State requirement.
See also space 17 below.)
At surface

1980' FEL, 660' FSL of Section 4

FEB 2 1977

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)

3600' GR

U. S. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1/19/77 Moved in completion rig.

1/20/77 Rigged up completion rig; tested head to 1500 psi.

1/21/77 Trip in hole w/bit, scraper & tubing to 10,880'.

1/22/77 Ran GR-N Collar log from TD (10,845') to 9880'; ran cmt bond log from TD to 9880'.
Set Otis WB wireline packer @ 10,250 by collar log.1/23/77 Rigged up testing equipment; trip in hole w/2-3/8" tubing, testing to 8500 psi;
set 11,000# wgt on pkr. Nippled up wellhead. Rigged up pump & tested packer to
1,000 psi; swabbed well down.1/24/77 Perforated 5 1/2" csg 10,440-54; 10,484-88, 10,550-58, 10,578-84, 10,612-20,
10,790-800 w/ 1 SPF - total 50 perfs w/1 9/16; pressure increased to 1650 psi when
job complete; opened well to pit to clean up. gas surfaced; flowing through test
unit at rate of 920 Mcf/d 14/64" choke.

1/25/77 Acidized perfs w/5000 gal Regular Morrow Acid (7 1/2% HCl + additives)

1/26/77 Opened well; switched to test unit: testing ARO 1.24 Mcf/d on 3/4" chk. Will test
for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Geologist

DATE Jan. 27, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side