REDEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR NOV 20 19/9	,		ADDRESS					
BELCO PETROLEUM C		10,000 Old Katy Rd., S			ite 10	00, Hou., Tx. 7	77055	
LEASE NAME O.C.C.	WELL NO.	FIELD			COUNTY			
Federal ENA OFFICE	11	Revel	Revelation Morrow			Eddy		
UNIT LETTER	0 ; well	. IS LOCATED	160 FEET FR	OM THE SC	outh .	NE AND	1980 FEET FR	ом тне
East LINE, SECTION	4 TOWN	ship 22S	RANGE 25E	NMPN	ч.			
NAME OF STRING			AND TUBING DAT					
SURFACE CASING		ETTING DEPTH	SACKS CEME	VT T	TOP OF CEMENT		TOP DETERMINED BY	
INTERMEDIATE	48#/13-3/8"	316'	300		Surface		115 sxs cmt circulated out	
	^{36#/} 9-5/8"	2320'	1000		Surface		250 sxs cmt circulated out	
LONG STRING	17#&20# 5-1/2"	10936'	1275	1275		Т	Cemp. Survey	
TUBING	0.01011		NAME, MODEL AND D					
NAME OF PROPOSED INJECTION FORMA	2-3/8"	8665'	Otis WB se		; '	_		
Cisco-Canyon		TOP OF FORMATION 8552 T			9500 T			
Tubing	1	PERFORATIONS OR OPEN HOLE? PROPOSED INTERVAL(S) OF 1			+			
IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER IS NO		Perforations 8724-38' (•		
NO	Gas develo	opment. Morr	ent. Morrow formation			HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? YES		
10,440-54; 10484-					100 (ovo	r)		
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA	EPTH OF BOTTOM OF IN TO UNKNOWN	H OF BOTTOM OF NEXT HIGHER DEPTH OF R GAS ZONE IN THIS AREA OIL DR GA			TOP OF NEXT LOWER S ZONE IN THIS AREA			
INTICIPATED DAILY MINIMUM	OPEN OR CLOSE	OPEN OR CLOSED TYPE SYSTEM IS IN		TO BE BY GRAN	ITY OR	9500 APPROX. PRESSURE (PSI	,	
100 150		closed			pressur	e	1000 psi	´
ANSWER YES OR NO WHETHER THE FOL ERALIZED TO SUCH A DEGREE AS TO B STOCK, IRRIGATION, OR OTHER GENERA	IN- WATER	WATER TO BE DISPOSED OF NAT		Tes Yes Yes				
NAME AND ADDRESS OF SURFACE OWNE					Yes -	Not available		
Federal su	rface ownersh	nip NM	18605					
LIST NAMES AND ADDRESSES OF ALL C								
Belco Petrol	eum Corporati	on, 10,000	Old Katy Rd	. Suite	100, Hou	ston,	Tx. 77055	
Texas Pacifi	c Oil Co. P.	0. Box 4067	, Midland,	Texas	79701			
HAVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER SENT TO EACH OF THE FOLLOWING?		Yes	OF THIS WELL		WITHIN ONE-HALF MILE THE N		EW MEXICO STATE ENGINEER	
ARE THE FOLLOWING ITEMS ATTACHED (HIS APPLICATION (SEE RULE 701-B)	TO PLAT OF AREA		ELECTRICAL L			DIAGRAMM	ATTC SKETCH OF WELL	
	<u> </u>	Yes	<u> </u>	Yes			Yes	
hereby cer	rtify that the inform	nation above is to	rue and complete	to the best	of my knowle	dge and	belief.	
Tee 0	Administ	Administrative Geologist			Nov. 16, 1979			
(Signature)		(Title)				(Date)		
IOTE: Should waivers from th	e Store Engineer,	the surface owl	ner, and all one	ators withi	n one half n			

OTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

- A. Overall perfs 10,440-10,800 isolated by cement behind 5-1/2" casing (1275 sxs) and Cast Iron BP set inside 5-1/2" @ 10,390'.
- B. Thru tbg BP set @ 10,750 to isolate perfs @ 10,790-800'; 6' of 10/20 sand set as plug from 10,743-49' 6 sxs of cement set on top of 29' of cement set on top of sand plug.



