

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-018
Expires August 31, 1985

457

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT- for such proposals.)

1. NAME OF OPERATOR
Enron Oil & Gas Company

2. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FEL & 660' FSL

14. PERMIT NO.

30 015 21981

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3600' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 18605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal RV 4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Revelation Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4, T22S, R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF: 12/3/91

WATER SHUT-OFF

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Load Hole with 10# mud-laden fluid.

Released Otis Permalatch packer and TOH with 83 joints 2-3/8" tubing.

Set CIBP at 8550'; set cement to 8510'.

Cut 5-1/2" casing at 5000' & LD 123 joints 17# N-80 casing.

Mixed 65 sack cement pump plug from 5075' to 4875'. Tagged cement plug at 4890'

Spot 50 sack plug from 2370' to 2270'. - Tagged plug at 2280'.

Spot 25 sack plug from 260' to 360'.

Spot 25 sack plug 50' to surface.

Rig released 1-13-93. P&A. Installed dry-hole marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gilson

TITLE

Regulatory Analyst

DATE 1/16/93

(This space for Federal or State office use)

APPROVED BY

David A. Glass

TITLE

DATE 1/21/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side