

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____																		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____																
2. NAME OF OPERATOR Texas Oil & Gas Corp.																							
3. ADDRESS OF OPERATOR 900 Wilco Building, Midland, Texas 79701																							
4. LOCATION OF WELL (Report location clearly and in accordance with U.S. Geological Survey instructions) At surface 2310' FNL & 1980' FNL At top prod. interval reported below At total depth Same																							
14. PERMIT NO.				DATE ISSUED 11/19/76																			
15. DATE SPUDDED 12/8/76		16. DATE T.D. REACHED 1/15/77		17. DATE COMPLETED (Ready to prod.) 1/26/77		18. ELEVATIONS (DF, RSB, RT, GR, ETC.) KB 3233, DF 3232		19. ELEV. CASINGHEAD 3219 GR.															
20. TOTAL DEPTH, MD & TVD 11,295'		21. PLUG BACK T.D., MD & TVD 11,252		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 0-TD															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,960 - 11,225 (Morrow)								25. WAS DIRECTIONAL SURVEY MADE No															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Neutron/Density, Dual Laterallog								27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
12-3/8		48		528		17 1/2		535 SX		None													
9-5/8		40		2677		12 1/4		1850 SX		None													
4-1/2		11.6 & 13.5		11,294		7-7/8		600 SX		None													
29. LINER RECORD										30. TUBING RECORD													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2-3/8		10,789		10,789									
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
10,960-66'		0.31		1 SPF		10,988-74'		0.31		1 SPF		11,000-04'		0.31		1 SPF		11,214-25'		0.31		1 SPF	
10,960-66'		0.31		1 SPF		10,988-74'		0.31		1 SPF		11,000-04'		0.31		1 SPF		11,214-25'		0.31		1 SPF	
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33. PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY											
DATE FIRST PRODUCTION 1/29/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut-in													
DATE OF TEST 2/1/77		HOURS TESTED 1		CHOKE SIZE 10/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 39.5		WATER—BBL. 0		GAS-OIL RATIO —									
FLOW, TUBING PRESS. 1320		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. →		GAS—MCF. 948.3		WATER—BBL. —		OIL GRAVITY-API (CORR.) —											
35. LIST OF ATTACHMENTS AOF Graph, Form 9-331, Neutron Density /GR.										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED J.R. Colter		J.R. Colter		TITLE Staff Engineer		DATE February 4, 1977																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sucks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	10,945'	11,295'	DST #1 - 1500' WC, 60" ISIP - 3717, 180" Test: IFP 967, FFP 1169, 360" FSIP 4317. GTS @ 240 MCFD. Rec 332' GCM and 1500' WC.	Delaware Wolfcamp Penn Strawn Morrow	2290 8354 9128 9750 10,625	
Delaware	3710'	3925;	DST #2 - 60" ISIP 786, 90" Test - IFP 323, FFP 340, 180" FSIP 1317. Rec 620' GCDM			