

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

MAR 21 1978

Operator
Texas Oil & Gas Corp. ✓
Address
900 Wilco Building, Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Conspicuous Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal "E"	Well No. 1	Well Name, Including Formation Happy Valley-Morrow Gas	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The West Line of Section 4 Township 22-S Range 26-E NMPM Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Gas (Condensed Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 4	Twp. 22S	Range 26E	Is gas actually connected? Yes	When 3-16-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Drill Resv. ☐
Date of Completion 12-8-76	Date Compl. Ready to Prod. 1-26-77		Total Depth 11,295'		P.B.T.D. 11,252'			
How Drilled (DF, KB, AT, GR, etc.) KB 3233, DF 3232	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,906'		Tubing Depth 10,789'			
Casing Depth 10,960'-11,225'					Depth Casing Shoe 11,294'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½"	12-3/8", 48#	528'	535 SXS.
12½"	9-5/8", 40#	2,677'	1850 SXS.
7-7/8"	4½", 11.6# & 13.5#	11,294'	600 SXS.

FLOW TEST AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Flow Test (Flow to Tanks)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow (Bbls./Day)	Oil-BB's.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Flow (Bbls./Day)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1172	10 hrs.	0	
Producing Method (Flow, pump, gas lift, etc.) Back Pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	3642#	0	16/64"

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. A. Fischer
(Signature)

District Drilling and Production Manager

March 17, 1978
(Date)

OIL CONSERVATION COMMISSION

MAR 22 1978

APPROVED _____, 19

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.