

C/ST

Form 9-800
(Rev. 5-68)
RECEIVED BY
AUG 13 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *
ARTESIA OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R355.5.

ARTESIA OFFICE
b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
900 Wilco Bldg. Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit F 2310 FNL 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. L. Mark Holbi
Carlsbad DATE ISSUED 12-24-84

15. DATE SPUDDED 12-8-76 16. DATE T.D. REACHED 1-26-77 17. DATE COMPL. (Ready to prod.) 1-26-77 (1-10-85) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3232 KB 3232 DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11295MD 21. PLUG, BACK T.D., MD & TVD 10750 MD CIBP 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY O-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10334-40 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Neutron/Density Dual Lateral log 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/8	48	528	17 1/2	535sx	none
9 5/8	40	2677	12 1/4	1850sx	none
4 1/2	11.6 & 13.5#	11294	7 7/8	600sx	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	10175	10175

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10334-40 2 spf o.31"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		10334-40	

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/5/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/5/85	HOURS TESTED 16	CHOKE SIZE 10/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 7	GAS—MCF. 871	WATER—BBL. 8	GAS-OIL RATIO 124,429
FLOW. TUBING PRESS. 1285	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL—BBL. 10.5	GAS—BBL. 1307	WATER—BBL. 12	OIL GRAVITY-API (CORR.) 50.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold AUG 12 1985 TEST WITNESSED BY Lane Griffing

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Alicia Henderson TITLE Engineering Asst. DATE 8-6-85

*(See Instructions and Spaces for Additional Data on Reverse Side)