

Oil Conservation Commission
Form O-100
Request for Allowable
Transport of Oil and Natural Gas
Operator
Production Office
Permit

RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
AUG 26 1985
O. C. D.
ARTESIA, OFFICE

Date O-100
Superseded by O-100-1 (1-1-85)
10-11-85

TXO Production Corp.
900 Wilco Bldg. Midland, TX 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Permission needed to test Atoka zone and place on production. Originally a Happy Valley (Morrow) completion.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Federal "E"
Well No.: 1
Pool Name, including Formation: Happy Valley (Atoka)
Kind of Lease: Federal
Name of State: NM-24945
Location:
Unit Letter: F; 2310 Feet From The North Line and 1980 Feet From The West
Line of Section: 4 Township: 22-S Range: 26-E, NMDM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corp.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
Bldg. 2, Petroleum Ctr, 3300 Wadley, Midland, TX 79705
If well produces oil or liquids, give location of tanks:
Unit: F Sec: 4 Twp: 22-S Rge: 26-E
Is gas actually connected? Yes
When waiting on purchaser 8-5-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒
New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Revent. Twp. No. ☒
Date spudded: 12-8-76
Date Compl. Ready to Prod.: 1-26-77 1-14-85
Total Depth: 11295
P.D.T.D.: 11252 10,750
Elevations (DB, RKB, RT, CR, etc.): 3232 KB 3232 DF
Name of Producing Formation: Atoka
Top Oil/Gas Pay: 10334
Tubing Depth: 10175
Perforations: 10334-40 2spf 0 31"
Depth Casing Shoe: 10175

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 3/8 48#	528	535 Post FD-2
12 1/4	9 5/8 40#	2677	1850 8-30-85
7 7/8	4 1/2 11.6 & 13.5#	11294	600 Comp. Atoka
	2 3/8	10175	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-bbls.
Water-bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
871
Length of Test
16
Bbls. Condensate/MCF
8.04
Gravity of Condensate
50.0
Testing Method (flow, back pr.)
Back pr.
Tubing Pressure (shut-in)
1285
Casing Pressure (shut-in)
N/A
Choke Size
10/64

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Celia Henderson
Engr. Asst.
8-23-85

OIL CONSERVATION COMMISSION
AUG 26 1985
APPROVED
BY Original Signed By
Les A. Clements
TITLE Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for oil, cable or new and reworked wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of identity.