UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE	24945		
€ 6.	IF INDI	AN, ALLOTT	EE OR TRIBE	NAME.

	22	- IIII-LILIOIL	l.	NM 24943
	GEOLOGICAL S	URVEYArtesia, Nik	8 Å T	6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
	Y NOTICES AND R		- 1	7. UNIT AGREEMENT NAME
reservoir, Use Fo	form for proposals to drill or to rm 9-331-C for such proposals.	o deepen or plug back to a di .)	Ifferent	8. FARM OR LEASE NAME
1 61		SED 20 '88		
1. oil well	gas 💢 other	S EP 29 '88	l	Federal "E" 9. WELL NO.
2. NAME OF				9. WELL NO.
		√ O. C. D.	1	10 555 00 000
	roduction Corp.	ARTESIA, OFFICE		10. FIELD OR WILDCAT NAME
	OF OPERATOR	11and TV 70'	701	Happy Valley (Atoka)
	ilco Bldg. Mid			11. SEC., T., R., M., OR BLK. AND SURVEY OR
	N OF WELL (REPORT LOCA	ITION CLEARLY. See spa	ce 17	AREA
- below.)	ACE: 2310' FNL &	1980' FWL Uni	+ F	Sec. 4, T-22-S, R-26-E
	PROD. INTERVAL:	1500 THE OHL	`	12. COUNTY OR PARISH 13. STATE
AT TOTAL			Ī	Eddy New Mexico
				14. API NO.
	PPROPRIATE BOX TO INI	DICATE NATURE OF NO	OTICE,	
REPORT,	OR OTHER DATA			15. ELEVATIONS (SHOW DF, KDB, AND WD)
DE011507 504				3232 KB
	_	SUBSEQUENT REPORT C	OF:	
TEST WATER				
FRACTURE TE	=	님		
REPAIR WELL		님		
PULL OR ALT		X		(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE CO				Symbol (1970) 1970
CHANGE ZON	ES 🗍			
ABANDON*		$\overline{\mathbf{X}}$		
(other)				
including	E PROPOSED OR COMPLE estimated date of starting and true vertical depths for	any proposed work. If w	is di	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
4-15-86	RU WS. Remove w/331 jts. 2-	WH & install	BOP.	. R1sd Guiberson UNI 6. TOH
4-16-86	Set CIBP @ 10	100' W/35' cm	nt on	n top. $TIH w/2-3/8"$ tbg. Se
. 10 00	15 sx "H" nea	t cmt plug @ 9	11 O I	$\frac{1}{1}$ cop. $\frac{1}{1}$ m/2-3/8 cog. Se
4-17-86	ND WH Weld	on cea etub	Du 1 1	4-1/2" csg slip. Rn free
. 17 00	nt Cea etuc	k a collar a c	1 U I I	1 Cut as a good MI MI
	NU BOP.	R e Collai e d	3903	'. Cut csg @ 8865. NU WH.
4-18-86		O# D1 arr 11	1	0 . 50
1-10-00	10 III 31CF 13	to 07(0)	aown	n. Spt 50 sx "H" neat cmt
	plug @ 8960'			
1-19-86	16 hr. SICP 1	90#. Blew well	l dow	vn. TIH. Tag plug @ 8810'.
	Spt 90sx "H"	2% CaCl. TIH	& ta	ag plug @ 8140. TOH to 6450
	spt 160sx "H"	2% CaCl plug.	. Sp	ot 45sx 2% Cacl plug @ 4700
Subsurface Sa	arety valve: Manu. and Type	!		Set @ Ft.
18/ I hereby o	ertify that the foregoing is	true and correct		
SIGNED	140 HENCOUND	OY CHILE Engine	erin	1g Assatet. 4-21-86
		(This space for Federal or		
	OF GORDON CONTRACTOR			
APPROVED BY	CONTROL WITH THE TANK	TITLE		DATE 9-27.88
CONDITIONS O	F APPROVAL, IF ANY:			- · ·

2 4 62 2 2 3 de Liability under bond is a suned until surface restoration is completed.

*See Instructions on Reverse Side