

YPC- NW Indian Basin Unit No. 1, ^{1885 2080} ~~1980/5~~ ~~1980/4~~ Sec 12-21s-22E

Other information to accompany Form 9-331-C:

1. Surface Formation: Grayburg Ls

2. Geologic Markers Anticipated:

San Andres	②	143 GR.
Glorietta	②	1666
Bone Springs	②	2346
Abo	②	4169
Wolfcamp	②	4961
Cisco Sr	②	6870
Canyon Ls	②	7226
Strawn	②	7728
Atoka	②	8453
Morrow	②	8834
Chester Ls	②	9308

3. Surface Waters: None San Andres Water @ Approx 510' GR.

Oil & Gas Pays:

Poss. Bone Sprgs	②	3965-4169
Poss. Abo	②	4490-4706
Poss. Wolfcamp	②	4970-5244
Poss. Cisco	②	6870-7104
Poss. Canyon	②	7450-7524
Poss. Strawn	②	7790-8400
Poss. Atoka	②	8774-8796
Poss. Morrow	②	8978-9060

4. Casing Program: See form 9-331-C.

5. Pressure Control: See form 9-331-C and Exhibit D.

6. Mud Program: See form 9-331-C.

7. Auxiliary Equip: Kelly cock; pit level indicators & flow sensor;
Sub w/ full opening valve on floor, drill-pipe connection.

8. Drill Stem Testing: as warranted. Mud-logger: on at csg-pt (1750)
for sample analyses & gas detection. Coring: None.

9. This is a Development Well; pressure & temperature data from
previous drilling - normal bottom hole conditions indicated.
Hydrogen sulfide & other toxic gases are minimal or non-existent.
Mud is inhibited for corrosion control & checked hourly several times.

10. Anticipated Starting Date: lease expiration date is 1-1-77; will
move in rotary tools in next 30-60 days, as rig is available.