

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 10 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other Workover

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 2080' FNL & 1980' FWL, Sec. 13-T21S-R21E

5. Lease Designation and Serial No.

Nm 26823

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Box Canyon Unit #2

9. API Well No.

30-015-21997

10. Field and Pool, or Exploratory Area

Little Box Canyon-Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Remedial work

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to workover well as follows:

Tools: Packer @ 8146' w/on/off tool with blanking plug  
Baker sliding sleeve 8106-09' (open)

- 1) RU unit, NU BOP.
- 2) Pull all tools.
- 3) RIH w/BRP and packer
- 4) Set RBP below bottom perms (8229-38'), test to 1000 psi; set packer between zones  $\pm$  8180'.
- 5) Swab fluid off bottom zone and flow/test for 24 hrs. RUN BHP test.
- 6) Move tools: RBP to  $\pm$  8180', test to 1000 psi; packer to  $\pm$  8050'.
- 7) Swab fluid off top zone (8106-09'). Flow/test well and run 24-hour BHP test.
- 8) Depending on test results will return well to production in one or both existing Morrow perforations.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 1-6-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 2/4/92