

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY - 1 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 26823
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 2080' FNL, 1980' FWL, SEc. 13-T21S-R21E	8. Well Name and No. Box Canyon Unit #2
	9. API Well No. 30-015-21997
	10. Field and Pool, or Exploratory Area Little Box Canyon-Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Remedial work
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-27-91. RU wireline. Closed sliding sleeve at 8109'. POOH w/blanking plug from 8146'. Attempted to free bolts on wellhead with no success. Cut bolts on wellhead. Installed BOP. POOH w/Lok-set packer from 8148'. RIH w/RBP and packer. Set RBP below all perfs and tested to 1000 psi. Set packer above perfs 8229-8238'. Swabbed dry. Installed 1/8" choke. Flowed to pit.
1-1-2-92. Moved packer and RBP. Set RBP below perforated interval 8110-8126'. Tested to 1200 psi. Set packer above perforations, tested. Swabbed dry to seating nipple.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 4-20-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date