- 11 5 5	N D	M OIL CONS COMMISSION
(June 1990)	TED STATES	Ctesia, NM BBBY APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
High II II HI HI BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No. NM 26823
SUNDRY NOTICES	AND REPORTS ON WELLS III or to deepen or reentry to a different rese R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE APR - 4 199	7. If Unit or CA, Agreement Designation
Oil X Well Other		8. Well Name and No.
2. Name of Operator		Box Canyon Unit #2
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
3. Address and Telephone No.	IM 88210	30-015-21997 10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Little Box Canyon-Morrow
2080' FNL, 1980' FWL, (Unit F) Sec. 13-T21S-R21E		11. County or Parish, State
		Eddy, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent		Change of Plans
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	L_ Water Shut-Off
Final Abandonment Notice	Altering Casing XX _{Other} <u>Temporarily Aban</u>	(Note: Report results of multiple completion on Well
12 Describe Proposed or Completed Operations (Clearly state a	I pertinent details, and give pertinent dates, including estimated date	Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally drilled,
Yates Petroleum Corporation reque for the following beneficial use 1) Potential SWD well use. Oth This well appears to be watered as a SWD well in the future. 2. Potential to restore Morrow restored by pumping water out of nearby well will have to be conv	ai dephs for all markers and zones pertinent to this work.)* sts approval to carry this well i reasons: er wells in the area produce water out in the Morrow after producing gas production. It is possible t the well with a rod pump or elec erted to SWD service for this to e in the Permo-Penn. The Permo-P	which has to be trucked away. 2.4 BCF gas and might be used hat gas production could be trical submersible pump. A be viable.
	rices have had on our company and	the uncertainty of future gas
prices, we cannot justify doing	any work on the well in the near and stabilize to allow Yates' to	future. It is uncertain when
We propose to schedule a casing	integrity test during April or Ma	y.
		12 MONTH PERIOD
	ENDING 4/1	195
14. I hereby certify that the foregoing is thue and correct		
signed anuta Dandled	Tide Production Supervisor	Date <u>3-10-94</u>
(This space for Federal or State office use) Approved by 19616, 1971 1975 1.1 Conditions of approval, if any: Subject to a success	ul test performed within	90 days,
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of t	he United States any false, fictitious or fraudulent statements