

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAY 12 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator C & K Petroleum, Inc. ✓		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 3546 Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> , <u>2040</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> NMPM.		8. Farm or Lease Name Carlsbad "13" Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3144 Gr.		9. Well No.
		10. Field and Pool, or Wildcat South Carlsbad (Morrow)
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: Drilled a 7-7/8" hole from 2603' to 11,700'. Set 5-1/2', 20# and 17#, N 80 Casing @ 11,700'. Cemented with 350 sx. Cl-H, 2% Lo-Dense, 1% D-19 followed by 500 sx. Cl-H, 1% D-19. Plug down @ 5:20 PM CST, 2-22-77. Ran temp survey. Found top of cement behind 5-1/2" casing @ 8430'. WOC in excess of 72 hrs.

Completion: 3-9-77 perforated 5-1/2" casing 11,541-11,642'.
3-11-77 acidized with 2000 gals. Swabbed 6 hrs. No continuous flow. Set D packer with one bailer cement on top to plug off bottom perforations.
3-15-77 perforated 11,298-11,449'. Acidized with 2500 gals, 7-1/2% acid. Flowed well on 1/2" ck 2-1/2 hrs. Gas volume 1600 MCFGPD (Calculated). FTP 300-350#. Shut in over night.
3-16-77 flow tested 4-1/2 hrs. 11/64" ck, FTP 2350#, gas volume 1200 MCFGPD. Shut in well. Waiting on Transwestern Gas Co. gas sales connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 5-11-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: