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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 13 1977

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AN EXISTING WELL OR TO DRILL OR TO DEEPEN OR PLUG BACK AN EXISTING RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator C & K Petroleum, Inc.		8. Farm or Lease Name Carlsbad "13" Com.
3. Address of Operator P.O. Drawer 3546 Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>2040</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> N.M.P.M.		10. Field and Pool, or Wildcat South Carlsbad (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3144 Gr.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: Drilled a 7-7/8" hole from 2603' to 11,700'. Set 5-1/2" csg. (1975'-20# N-80, 9711'-17# N-80) @ 11,700'. Cemented with 350 sx. C1-H, 2% Lo-Dense, 1% D-19 followed by 500 sx. C1-H, 1% D 19. Plug down @ 5:20 PM CST, 2-22-77. Ran temp survey. Found top of cement behind 5-1/2" csg. @ 8430'. WOC in excess of 72 hrs.

Completion: 3-9-77 perf. 9-0.38" holes 11,541; 11,552; 11,556; 11,563; 11,570; 11,580; 11,591; 11,640; 11,642'.
3-11-77 acidized with 2000 gals. Swabbed 6 hrs. No continuous flow. Set DR plug in packer with one bailer cement on top to plug off bottom perforations.
3-15-77 perf. 15-0.40" holes 11,298; 11,300; 11,302; 11,348; 11,352; 11,356; 11,360; 11,404; 11,406; 11,408; 11,410; 11,435; 11,437; 11,439; 11,449'.
Acidized with 2500 gals, 7-1/2% acid. Flowed well on 1/2" ck. 2-1/2 hrs. Gas volume 1600 MCFGPD (Calculated). FTP 300-350#. Shut in over night.
3-16-77 flow tested 4-1/2 hrs. 11/64" ck., FTP 2350#, gas volume 1200 MCFGPD. Shut in well. Waiting on Transwestern Gas Co. gas sales connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED GC Thompson TITLE Mgr of Production DATE June 10, 1977

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT H DATE JUN 17 1977

CONDITIONS OF APPROVAL, IF ANY: