

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION SEP 11 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Carlsbad "13" Com.
9. Well No. 1
10. Field and Pool, or Wildcat South Carlsbad (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator C & K Petroleum, Inc. ✓
3. Address of Operator P.O. Drawer 3546 Midland, Texas 79701
4. Location of Well UNIT LETTER G 2040 FEET FROM THE East LINE AND 1650 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 22-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3144 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: Drilled 9-1/2" hole from 2603' to 8747'. Reduced hole size to 7-7/8" @ 8747'. Drilled 7-7/8" hole from 8747' to 11,700' TD. Set 5-1/2" csg. (1975'-20# N-80, 9711'-17# N-80) @ 11,700'. Cemented iwth 350 sx. C1-H, 2% Lo-Dense, 1% D-19 followed by 500 sx. C1-H, 1% D-19. Plug down @ 5:20 PM CST, 2-22-77. Ran temp survey. Found top of cement behind 5-1/2" csg. @ 8430'. WOC in excess of 72 hrs.

Completion: 3-9-77 perf. 9-0.38" holes 11,541; 11,552; 11,556; 11,563; 11,570; 11,580; 11,591 11,640; 11,642'. 3-11-77 acidized with 2000 gals. Swabbed 6 hrs. No continuous flow. Set DR plug in packer with one bailer cement on top to plug off bottom perforations. 3-15-77 perf. 15-0.40" holes 11,298; 11,300; 11,302; 11,348; 11,352 11,356; 11, 360; 11,404; 11,406; 11,408; 11,410; 11,435; 11,437; 11,439'; 11,449. Acidized with 2500 gals., 7-1/2% acid. Flowed well on 1/2" ck. 2-1/2 hrs. Gas volume 1600 MCFGPD (Calculated). FTP 300-350#. Shut in over night. 3-16-77 flow tested 4-1/2 hrs. 11/64" ck., FTP 2350#, gas volume 1200 MCFGPD. Shut in well. Waiting on Transwestern Gas Co. gas sales connection.

This amended C-103 being filed to reflect the fact that a 9-5/8" hole size was reduced to a 7-7/8" hole @ 8747".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE August 21, 1978

For Record Only

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 3 1978

CONDITIONS OF APPROVAL, IF ANY: